Forth 3160-5 June 2015) DI B	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT ALLSDAD drill or to re-enter and of such propositis ructions on page 2	FO OM Expire 5. Lease Serial No	RM APPROVED B NO. 1004-0137 es: January 31, 2018
SUNDRY Do not use th abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WEL29 ad . drill or to re-enter and D) for such proposite	Field Official No. 5. Lease Serial No. 9715	tee or Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/A NMNM1390	Agreement, Name and/or No. 05
1. Type of Well		8. Well Name and FLAGLER 8 F	No.	
Oil Well Gas Well Ott Ott			9. API Well No. 30-025-4499	20.00 ¥1
Ba. Address	3b. Phone No. (include area co	(include area code 10. Field and Pool or Exploratory Area		
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 P 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Ph: 405-228-8429	28-8429 DRAPER MILL-BÔNE SPRING 11. County or Parish, State	
Sec 8 T25S R33E SWSW 380FSL 560FWL 32.138901 N Lat, 103.601028 W Lon			LEA COUNTY; NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT, OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturin New Construction 	Production (Start/Resume Reclamation Recomplete) Water Shut-Off Well Integrity
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	Drilling Operations
Drilling Ops Summary (8/14/19 ? 8/16/19) Spud @ 2 csg, set @ 1154.5'. Lead w/ 1 to surf. PT BOPE 250/5,000 p (8/16/19 - 8/19/19) TD 12 1/4" Lead w/ 1205 sx CIH, yld 1.88 FW. 591 sx cmt to surf. PT c	190 sx ClC, yld 1.35 cũ ft osi for 10 min, OK. PT cs hole @ 5026'. RIH w/ 11 cu ft/sk. Tail w/ 170 sx C	/sk. Disp w/ 172 bbls BW. g to 1500 psi for 30 mins, O 5 jts 9-5/8" 40# J-55 BTC c IH, yld 1.33 cu ft/sk. Disp v	Circ 499 sx cmt K. sg, set @ 5016'.	~
4. I hereby certify that the foregoing is	Electronic Submission #4	81143 verified by the BLM W	ell information System	<u></u>
	mitted to AFMSS for proce		on 08/29/2019 (19PP3001SE)	
Name(Printed/Typed) REBECCA		The REGU	ILATORY COMPLIANCE PRO	
Signature (Electronic Submission)		Date 08/29		,,,,,_,_,_,_,,,,,,,,,,,
pproved By		<u> </u>	cepted for Record	SEP
onditions of approval, if any, are attached. Approval of this notice does not warran rtify that the applicant holds legal or equitable title to those rights in the subject le hich would entitle the applicant to conduct operations thereon.		not warrant or	Jonathon Shepard Carlsbad Field Office	······
le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as	rime for any person knowingly at to any matter within its jurisdictio	nd willfully to make to any departmen	t or agency of the United
estructions on page 2)	<u> </u>		M REVISED ** BLM REVIS	SED ** KZ

Additional data for EC transaction #481143 that would not fit on the form

32. Additional remarks, continued

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(8/19/19 - 8/27/19) TD 8 3/4" hole @ 13,216' & 8 ?" hole @ 15,702'. RIH w/ 359 jts 5-1/2" 20# P110RY CDC-HTQ csg, set @ 15,690. Lead w/ 650 sx CIPOZ MIX, yld 3.20 cu ft/sk. Tail w/ 940 sx CIPOX MIX, yld 1.44 cu ft/sk. Disp w/ 348 bbls FW. TOC @ 3200'. Set packoff and tst night cap to 5000psi, OK. RR @ 17:00.