Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SHARE BUREAU OF LAND MANAGEMENTS BAR FIGHT OF LEAST 5. Least 5. Least 5. Least 5. Least 5. Least 6. Least

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM97151

SUNDRY NOTICES AND REPORTS ON VEIL (S)

Do not use this form for proposals to drill or to be either abandoned well. Use form 3160-3 (APD) for such propos

If Indian, Allottee or Tribe Name

abandoned wer		D, IOI SUCII F	TOP CONTRACT OF THE PARTY OF TH	J	<u> </u>		
SUBMIT IN TRIPLICATE - Other Instructions on page 2 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FLAGLED 8 FED COM 26H							
1. Type of Well ☐ Gas Well ☐ Oth	<u> </u>	6th	8. Well Name and No. FLAGLER 8 FED COM 36H				
2. Name of Operator Contact: REBECCA DEADEVON ENERGY PRODUCTION CONTRACT: REBECCA DEA				/ - "	9. API Well No. 30-025-44998-00-X1		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone No Ph: 405-22			. (include area code 8-8429	e)	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRINGS		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 8 T25S R33E SWSW 380 32.138901 N Lat, 103.600929			LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize 〔		☐ Deepen ☐ F		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam □	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair		Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐		Back	☐ Water I	iter Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (8/28/19 - 8/30/19) Spud @ 12:30. TD 17-1/2" hole @ 1157'. RIH w/ 27 jts 13-3/8" 54.50# J-55 BTC CSG, Set @ 1145'. Lead w/ 1190 sx ClC, yld 1.35 cu ft/sk. Disp w/ 172 bbls BW. Circ 479 sx cmt to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (8/30/19 - 9/1/19) TD 12 1/4" hole @ 5021'. RIH w/ 118 jts 9-5/8" 40# J-55 BTC csg, set @ 5009'. Lead w/ 1065 sx ClH, yld 1.88 cu ft/sk. Tail w/ 170 sx ClH, yld 1.33 cu ft/sk. Disp w/ 376 bbls FW. 186 sx cmt to surf. PT csg to 2765 psi for 30min, OK. (9/1/19 - 9/10/19) TD 8 3/4" hole @ 9939' & 8 ?" hole @ 14,463'. RIH w/ 335 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 14,455'. Lead w/ 520 sx CIPOZ MIX, yld 3.20 cu ft/sk. Tail w/ 1220 sx CIPOX							
Electronic Submission #483064 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2019 (19PP3127SE)							
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission)			Date 09/12/	2019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title	•	for Record	SEPate 1 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		on Shepard Field Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #483064 that would not fit on the form

32. Additional remarks, continued

MIX, yld 1.50 cu ft/sk. Disp w/ 336 bbls FW. TOC @ 109'. Set packoff and tst night cap to 5000psi, OK. RR @ 05:00.