Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2	_		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     Oil Well	0	8. Well Name and No. DOS EQUIS 13 FEDERAL COM 9H				
Name of Operator     CIMAREX ENERGY COMPAI	AM STEVENS marex.com	36%	OBOSC	9. API Well No. 30-025-45416-0	00-X1	
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	b. Phone No. (include h: 432-571-7831	area code)		D Field and Pool or Exploratory Area VOLFCAMP		
4. Location of Well <i>(Footage, Sec., T</i> Sec 13 T24S R32E NENW 24 32.224251 N Lat, 103.632500	0FNL 1350FWL			E CO	11. County or Parish, LEA COUNTY,	
12. CHECK THE AI	PROPRIATE BOX(ES) TO	O INDICATE NA	TURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	ACTION					
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 04/12/2019 Spud well. TD'd 1 04/13/2019 RIH w/13 3/8", 48/ Mixed and pumped Lead: 875 yield. Tailed w/250 sx Class C Circ 487 sx to surface. WOC 6 04/15/2019 Tested casing to 1 04/16/2019 TD'd 12 1/4" intermod/17/2019 RIH w/9 5/8", 40#	ally or recomplete horizontally, give will be performed or provide the operations. If the operation results and onment Notices must be filed and inspection.  7 1/2" surface hole @ 1217  4, J-55, ST&C casing set @ is x Class C, 13.5 ppg, 1.73  7, 14.8 ppg, 1.33 yield.  8 hrs.  500# for 30 mins - good test and inspection and inspection.	re subsurface locations is Bond No. on file with its in a multiple complete only after all requirement.  1	and measur BLM/BIA ion or recor	red and true ve Required sub impletion in a re	rtical depths of all pertin sequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) PAM STE	Electronic Submission #481 For CIMAREX El mitted to AFMSS for process	NERGY COMPÁNY.	sent to th PEREZ on	ne Hobbs	(19PP3018SE)	
Signature (Electronic S	ubmission)	Date	08/30/20	119		
	THIS SPACE FOR	FEDERAL OR	STATE (	OFFICE US	SE	
Approved By		Title	Accep	ted for	Record	SEP 0 4 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	t warrant or bject lease Office	Jon Carl	athon She sbad Field	epard Office		
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a crit	ne for any person know	vingly and v	willfully to ma	ke to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #481349 that would not fit on the form

## 32. Additional remarks, continued

Mixed and pumped Lead: 1400 sx Class C, 12.9 ppg, 1.60 yield. Tailed w/325 sx Class C, 14.8 ppg, 1.33 yield. Circ 439 sx to surface. WOC 12 hrs.

04/18/2019 Test casing to 2800# for 30 mins - good test.

04/21/2019 TD'd 8 3/4" vertical hole @ 10,604'.

04/22/2019 Landed 8 3/4" curve @ 11,498'.

04/28/2019 TD'd 8 3/4" lateral @ 15,788'.

04/30/2019 RIH w/5 1/2", 20#, P-110 CY, BT&C casing set @ 15,788'.

05/01/2019 Mixed and pumped Lead: 1130 sx Class H, 10.4 ppg, 3.66 yield. Tailed w/1440 sx Class H, 14.2 ppg, 1.15 yield. Circ 199 sx to surface. WOC 10 hrs.

05/02/2019 Rig released.