Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT IS BAD FIELD

SUNDRY NOTICES AND REPORTS OF WELL BAD FIELD

OMB
Expires

Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	rill or to re-e for such pro	Mars I	Hobbs	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. LOBO BLANCO 9 FED 702H		
Name of Operator					9. API Well No. 30-025-46080-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone N Ph: 432-6			(include area code) 6-3600 10. Field and Pool or WOLFCAMP		Exploratory Area		
4. Location of Well (Footage, Sec., T		11. County or Parish, State			State		
Sec 9 T26S R34E SWSW 326 32.051594 N Lat, 103.482254			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE	NATURE C	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deeper	ı	□ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydrau	lic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recomplete		olete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans		d Abandon	□ Temporarily Abandon		. Diffing Operations	
	☐ Convert to Injection	Plug Ba	g Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/27/19 6-3/4" hole 08/27/19 Production Casing @ 22,968' MD, 10,132' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,554') (MJ @ 12,274' and 22,455') (Airlock @ 11,530') Ran 5-1/2", 20#, ICYP-110, TXP (11,554' - 12,274') Ran 5-1/2", 20#, ICYP-110, TXP (12,274' - 22,968') Lead Cement w/ 995 sx Class H (1.19 yld, 14.5 ppg) Test casing to 7,450 psi for 15 min - Good Did not circ cement to surface, TOC @ 9,087' Waiting on CBL RR 08/29/19							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #481566 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3030SE)							
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	ubmission)	Da	ate 09/03/2	019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			itle Acce	pted for	Record	SEP-0 4 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				nathon Sh Irlsbad Field			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

