REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

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			•		
District I		State of New Mexico	%	Form C-104	
1625 N. French Dr., Hobbs, NM 8	88240 Ene	ergy, Minerals & Natural Resour	ces	Revised August 1, 2011	
District II811 S. First St., Artesia,	NM 88210	38			
		Oil Conservation Division	Sa C		
District III 1000 Rio Brazos Rd., A	Aztec, NM 87410	Oil Conservation Division	Support one	opy to appropriate District Office	
District IV		1220 South St. Francis Dr.	VE.	☐ AMENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 87505	•0		
I. RI	EQUEST FOR	R ALLOWABLE AND AUTHO	PRIZATION	TO TRANSPORT	
¹ Operator name and Addre	ess		² OGRID Number	•	
EOG RESOURCES INC			7377		
PO BOX 2267		•	³ Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702			NW 08/30/2	019	
⁴ API Number	⁵ Pool Name			⁶ Pool Code	
30 – 025-45694	wc.	-025 608- 52532356	JUNA BY	97964 - 7<i>7903</i>	
⁷ Property Code		· •		⁹ Well Number	
321651		SAVAGE 2 STATE COM		507H	

¹⁰ Surface Location

UI or lot no.	Section 02	Township 25S	Range 32E	Lot Idn	Feet from the 469'	North/Sout NORTH	h	Feet from the 1214'	East/Wes	st line	County LEA
¹¹ Bo	ottom Ho	le Location							•		
UL or lot no P	Section 02	Township 25S	Range 32E	Lot Idn	Feet from the 109'	North/Sout SOUTH	h	Feet from the 1063'	East/Wes EAST	st line	County LEA
12 Lse Code S	Meth	oducing od Code		Gas ion Date	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective I	Date :	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

Well Completion Data

²¹ Spud Date 04/08/2019	²² Ready Date 08/30/2019	²³ TD 15,936'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size		Set	³⁰ Sacks Cement	
17 1/2"	13	13 3/8"			945 SXS CL C/CIRC	
12 1/4" 9		9 5/8" 4854			1561 SXS CL C/CIRC	
8 3/4"	5	1/2"	15,913	,	1910 SXS CL H/TOC 7054' C	

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	³³ Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure		
08/30/2019	08/30/2019	09/04/2019	24HRS		710		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
98	2940 BOPD	7223 BWPD	4847 MCFPD				
hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
			Approved by:	AN			
			Title:				
Kay Maddox			LM.				
			Approval Date:	1 . 12 .			
Regulatory Analyst				1126 12017			
E-mail Address:				, ,			
Kay_Maddox@eogre	esources.com		j				
Date:	Phone:		1				
09/23/20	19 432-686-365	8	!				



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

September 23, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J Tubingless Completion SAVAGE 2 STATE COM #507H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox

Regulatory Analyst