Office Office	State of New Me			Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-45814	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease	
			STATE 🔀 FEE 🗌	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Leas	ie No.	
87505	PECFI	/ED		
SUNDRY NOTICES AND REPORTS OF WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	T
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAVAGE 2 STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 5	05Y
2. Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRING	
4. Well Location				
Unit Letter B	: 472' feet from the NORTI	H line and 22	211' feet from the	EAST line
Section 2 Township 25S Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
<u> </u>	3530' GR	······································	·	e description of the second of
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			BSEQUENT REPORT OF: RK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			<u>—</u>	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM COTHER:		OTHER: Com	unlation	⋈
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re	ecompletion.			
04/27/2019 Rig rel	eased			
05/01/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
08/13/2019 Begin perf & frac				
08/19/2019 Finish 16 stages perf & frac, 10,835 - 15,462' 945 3 1/8" shots 11,798,827 lbs proppant + 202,086 bbls load fluid				
08/20/2019 Drilled out plugs and clean out wellbore				
08/30/2019 Opened well to flowback				
	ate of First Production			
<u> </u>				
Spud Date: 03/27/2019	Rig Release Da	te: 04/27	/2019	
		<u> </u>		
Therefore a sign that the information	and and the second and a second as a second		1 1 - 1' - C	
I hereby certify that the informatio	n above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE Tay Ma	ddo√ _{TITLE} Regu	ulatory Analyst	DATE	09/23/2019
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
For State Use Only				
APPROVED BY:		•		~ 1 \sim
	TITLE	L.M.	DATE	イーシャ ノシャ・ブ