State of New Mexico
Energy, Minerals and Man Basurosc D Submit To Appropriate District Office Form C-105 Two Copies Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-45814 Oil Conservation SEPs 2019 811 S. First St., Artesia, NM 88210 2. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NMREGEIVED 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: SAVAGE 2 STATE COM **▼ COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 505Y C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 7377 **EOG RESOURCES INC** 10. Address of Operator 11. Pool name or Wildcat PO BOX 2267 MIDLAND, TEXAS 79702 WC025 G07 S243225C; LOWER BONE SPRINGS N/S Line Feet from the E/W Line Unit Ltr Section Township Range Lot Feet from the County 12.Location Surface: 02 **25S** 32E 472' **NORTH** 2211' **EAST** В LEA BH: Ν 02 **25S** 32E 123' SOUTH 2527 WEST LEA 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3530' GR 04/26/2019 04/27/2019 03/27/2019 08/30/2019 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? MD 15,462' TVD 10,594' None TVD 10,594' MD 15,506' YES 22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10.835 - 15.462' CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 54.5# J-55 1,085 17 1/2" 1365 SXS CL C/CIRC 13 3/8" 12 1/4" 9 5/8" 40# J-55 4.795 1595 SXS CL C/CIRO 5 1/2" 15,491' 8 3/4" 20# ICYP -110 1855 SXS CL H/TOC @ 2865' CBL LINER RECORD TUBING RECORD 24. SACKS CEMENT | SCREEN SIZE DEPTH SET TOP BOTTOM-PACKER SET SIZE Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3 1/8" 945 holes 10,835 - 15,462' Frac w/11,798,827 lbs proppant; 202,086 bbls load fld 10,835-15,462 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **PRODUCING FLOWING** 08/30/2019 Date of Test Hours Tested Gas - MCF Water - Bbl. Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio Test Period 6292 1438 09/05/2019 24 98 4840 6959 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. 621 43 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Kay Maddox Name Kay Maddox Title Regulatory Analyst Date 09/23/2019 E-mail Address kay_maddox@eogresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Soutl	heastern	New Mexico	Northwestern New Mexico		
T. Anhy RUSTLER	959'	T. Canyon BRUSHY 7,278'	T. Ojo Alamo	T. Penn A"	
T. Salt_	1,302'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	4,793'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya_	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T.Todilto		
T. Abo		T. 1ST BONE SPRING SAND 9,864'	T. Entrada		
T. Wolfcamp		T. 2ND BONE SPRING SAND 10,496'	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		
· · · · · · · · · · · · · · · · · · ·				OIL OR GAS	

T. Cisco (Bough C)	· T	T. Permian	
-			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPOI	RTANT WATER SANDS	
Include data on rate of v	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	***********
·		CORD (Attach additional sheet i	

Fro	m To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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