Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-45673
811 S. First St., Artesia, NM 882101 O	BSOCONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	2 5 2019 Santa Fe, NM 87505	STATE FEE
District IV = (505) 476-3460 JL7 1220 S. St. Francis Dr., Santa Fe, NM	2 5 2019 Santa 1 0, 1444 0 7 5 0 5	6. State Oil & Gas Lease No.
87505	7. Lease Name or Unit Agreement Name	
SUNDRYN TO SUPPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		SAVAGE 2 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 504H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702 WC025 G07 S243225C; LOWER BONE SPRING 4. Well Location		
Unit Letter C : 507' feet from the NORTH line and 1586' feet from the WEST line		
Section 2	Township 25S Range 32E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3520' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/28/2019 Rig released		
05/03/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
08/07/2019 Begin perf & frac 08/14/2019 Finish 16 stages perf & frac, 11,140-15,743' 945 3 1/8" shots 11,748,960 lbs		
proppant + 179,801 bbls load fluid		
08/17/2019 Drilled out plugs and clean out wellbore		
08/21/2019 Opened well to flowback Date of First Production		
Date of First Production		
Spud Date: 03/25/2019	Rig Release Date: 04/28	/2019
Spud Date. 00/20/2010	rdg Release Date.	72010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE TITLE Regulatory Analyst DATE 09/23/2019		
Type or print name Kay Maddo	X E-mail address: kay_maddox@eo	gresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY: TITLE Line DATE 9 26 2019		
Conditions of Approval (if any):	HIDE	DATE TORISOLE