

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 08/30/2019
⁴ API Number 30 - 025-45693	⁵ Pool Name WC-025 G-08 42532356; LWT BS	⁶ Pool Code 87903
⁷ Property Code 321651	SAVAGE 2 STATE COM	⁹ Well Number 506H

II. ¹⁰ Surface Location

UL or lot no. B	Section 02	Township 25S	Range 32E	Lot Idn	Feet from the 436'	North/South NORTH	Feet from the 2212'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. O	Section 02	Township 25S	Range 32E	Lot Idn	Feet from the 122'	North/South SOUTH	Feet from the 1696'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/27/2019	²² Ready Date 08/30/2019	²³ TD 15,443'	²⁴ PBTB 15,407'	²⁵ Perforations 10,820-15,407'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1040'	925 SXS CL C/CIRC		
12 1/4"	9 5/8"	4798'	1395 SXS CL C/TOC 100' CALC		
8 3/4"	5 1/2"	15,425'	1960 SXS CL H/TOC 1640' CBL		

V. Well Test Data

³¹ Date New Oil 08/30/2019	³² Gas Delivery Date 08/30/2019	³³ Test Date 09/04/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 692
³⁷ Choke Size 98	³⁸ Oil 4016 BOPD	³⁹ Water 9296 BWPD	⁴⁰ Gas 5596 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

09/23/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

L.M.

Title:

Approval Date:

9/26/2019



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

September 23, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J
Tubingless Completion
SAVAGE 2 STATE COM #506H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox
Regulatory Analyst