Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		<u>30-25-1078& 8</u> 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South HOBBS OCD		STATE 🔚 FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		D/6406 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENDER GBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 10) FORSION ED		EL STEELer
PROPOSALS.) 1. Type of Well: DOI Well Gas Well Other		8. Well Number 9
2. Name of Operator		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
Eunice NM Pio 514		Lamie Mattix
4. Well Location SUNT.H		
Unit Letter <u>1980</u> feet from the 10t Hine and 980 feet from the EAS line Section 17 Township 35 Range 376 NMPM 1 County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	ION TO: SUE AND ABANDON 🛒 REMEDIAL WOI	BSEQUENT REPORT OF:
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋 COMMENCE DRILLING OPNS. 🗍 P AND A 🏾 🅦		
PULL OR ALTER CASING 🔲 MULT		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return the	is form to the appropriate District office to sc	hedule an inspection.
SIGNATURE Marine Lak	TITLE Pumper	DATE <u>9-10-201</u> 9
TYPE OR PRINT NAME	E-MAIL:	PHONE:
APPROVED BY: Koun Firthe	тітіе <u><i>С,</i> Ø</u>	1 DATE 9-26-19
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