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	uOF	BBS COUS		
Submit One Copy To Appropriate District State Office Energy, Mine	e of New Mexic rals and Natural	Resource NE	Form C-103 Revised November 3, 2011	
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		RECE	WELL API NO. 30-025-22070	
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		s Dr.	5. Indicate Type of Lease STATE FEE	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM)5	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Name LOU WORTHAM C Well Number 	
1. Type of Well: Oil Well 🗌 Gas Well 🖸 Other			3 9. OGRID Number	
2. Name of Operator CHEVRON USA, INC.			4323	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			10. Pool name or Wildcat EUNICE, SAN ANDRES SOUTH	
4. Well Location: Unit Letter A : 660 feet from the NOR <u>TH</u> line and <u>990</u> feet from the <u>EAST</u> line				
Section 11 Township 22-S Range 37-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3350' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:		☑ Location is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Katherine Papageorge				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only				
APPROVED BY: Keny Fate	TITLE	0 A	DATE 9-26-19	