Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
District I	Energy, Mineral Mand Natu	ral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	S Co WELL	API NO. -27233
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fra		icate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	5.419	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIL	6. Sta	te Oil & Gas Lease No.
	AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LAKE
1. Type of Well: Oil Well Gas Well Other			Il Number 1
2. Name of Operator MARATHON OIL PERMIAN, LLC			RID Number
3. Address of Operator		10. Pc	ool name or Wildcat
5555 SAN FELIPE ST, HOUSTON, TX 77056		JALMA	T; TAN-YATES-7 RVRS (OIL)
4. Well Location			
Unit Letter H: 1980 feet from the N line and 330 feet from the E line			
Section 15 Township 22S Range 35E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐ '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			DPNS.□ P AND A □
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT JOB	
OTHER: / Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead then, the downs and risers have been cut off at least two feet below ground fevel. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last rem location, except for utility's distribution is		cal service poles and lines h	ave been removed from lease and well
location, except for utility's distribution	iiiiasii uctuic.		•
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE /4/L	TITLECT	R - Technician HES	DATE 9/16/2019
TYPE OR PRINT NAME Adrian Covarre	bias E-MAIL:	acovarrubias@marathonoil.c	om PHONE: 713-296-3368
For State Use Only	<u> </u>		
APPROVED BY: Kluy TW	TITLE C	1. 0. pt	DATE 9-26-19