| Submit One Copy To Appropriate District Office   | State of New Mexico |                     | Form C-103 Revised November 3, 2011             |                  |
|--|---------------------|---------------------|---|------------------|
| Office  District I  District II  OH CONSERVATION DIVISION  |                     |                     | WELL API NO.<br>30-025-28574                    |                  |
| 811 S. First St., Artesia, NM 88210 SEP 1 7 2019 1220 South St. Francis Dr.  |                     | DIVISION Cis Dr.    | 5. Indicate Type of Lo                          |                  |
| 1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505  Santa Fe, NM 87505  |                     |                     | 6. State Oil & Gas Le                           |                  |
| 87505  SUNDRY NOTICES AND REPORTS ON WELLS   |                     |                     | 7. Lease Name or Un                             | t Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                |                     |                     | JACKSON 5                                       |                  |
| 1. Type of Well: Soil Well Gas Well Other  |                     |                     | 8. Well Number 1                                |                  |
| 2. Name of Operator MARATHON OIL PERMIAN, LLC  |                     |                     | 9. OGRID Number<br>372098                       |                  |
| 3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056   |                     |                     | 10. Pool name or Wildcat<br>SCHARB BONE SPRINGS |                  |
| 4. Well Location Unit Letter F: 2180 feet from the N line and 1980 feet from the W line  |                     |                     |   |                  |
| Unit Letter F : 2180 feet from the N line and 1980 feet from the W line  Section 5 Township 198 Range 35E NMPM County LEA  |                     |                     |   |                  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |                     |                     |   |                  |
| 3886' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |                     |                     |   |                  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |                     |                     |   |                  |
| PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   |                     |                     |   | ERING CASING     |
| TEMPORARILY ABANDON  |                     |                     | <u>=</u>  | ND A             |
| PULL OR ALTER CASING   MULTIP  |                     |                     |   |                  |
| OTHER:   |                     |                     |   |                  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  |                     |                     |   |                  |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the   |                     |                     |   |                  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  |                     |                     |   |                  |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |                     |                     |   |                  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and   |                     |                     |   |                  |
| other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   |                     |                     |   |                  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with   |                     |                     |   |                  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.           |                     |                     |   |                  |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have   |                     |                     |   |                  |
| to be removed.)  All other environmental concerns have been addressed as per OCD rules.  |                     |                     |   |                  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-   |                     |                     |   |                  |
| retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well |                     |                     |   |                  |
| location, except for utility's distribution infrastructure.  |                     |                     |   |                  |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection.   |                     |                     |   |                  |
| SIGNATURE ALL .  | TITLE CTI           | R - Technician HES  | DA1   | E 9/16/2019      |
| TYPE OR PRINT NAME Adrian Covarrubias For State Use Only   | E-MAIL:             | acovarrubias@maratt | ····  | NE: 713-296-3368 |
| APPROVED BY: Kerry Forting   | TITLE               | .O. A               | DA  | TE 9-26-19       |