Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Not Beson CD Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-45671 811 S. First St., Artesia, NM 88210 Oil Conservation Division 2019 2. Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 X STATE ☐ FEE ☐ FED/INDIAN District IV S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 EVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 4. Reason for filing: 5. Lease Name or Unit Agreement Name **SAVAGE 2 STATE COM** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 502H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 7377 EOG RESOURCES INC 10. Address of Operator 11. Pool name or Wildcat PO BOX 2267 MIDLAND, TEXAS 79702 WC025 G07 S243225C; LOWER BONE SPRINGS Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line 12.Location County Surface: 02 **25S** 32E 485' **NORTH** 1563' WEST LEA C RH: 02 SOUTH М **25S** 32E 108 905 WEST LEA 15. Date Rig Released 14. Date T.D. Reached 13. Date Spudded 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 04/09/2019 RT, GR, etc.) 3520' GR 08/21/2019 03/26/2019 04/07/2019 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? MD 15,927' TVD 10,910' MD 15,899' TVD 10,910' None YES 22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,040 - 15,899 ' CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 975 SXS CL C/CIRO 17 1/2" 13 3/8" 54.5# J-55 956' 12 1/4" 4.770' 1680 SXS CL C/CIR(9 5/8" 40# J-55 15,916' 5 1/2" 20# ICYP -110 8 3/4" 2030 SXS CL H/TOC @ 2500' CBI LINER RECORD TUBING RECORD 24. 25 SIZE TOP SACKS CEMENT | SCREEN DEPTH SET BOTTOM SIZE PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 11,040 - 15, 899' 3 1/8" 1005 holes Frac w/12,512,440 lbs proppant; 192,827 bbls load fld 11,040 - 15,899' **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **PRODUCING** 08/21/2019 **FLOWING** Gas - MCF Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio Test Period 3693 3688 1750 08/25/2019 24 6463 68 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. 969 43 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Kay Madder Signature Name Kay Maddox Title Regulatory Analyst Date 09/23/2019 kay_maddox@eogresources.com E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy RUSTLER	890'	T. Canyon BRUSHY 7,201'	T. Ojo Alamo	T. Penn A"	
T. Salt_	1.207'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	4,577'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"_	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T.Tubb_		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T.Todilto		
T. Abo		T. 1ST BONE SPRING SAND 9,833'	T. Entrada		
T. Wolfcamp		T. 2ND BONE SPRING SAND 10,445'	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

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			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
·	IMPORTANT	WATER SANDS	
Include data on rate of	water inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feetfeet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	
,	LITHOLOGY RECORD	(Attach additional sheet if nece	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
			·				·
1							