

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 08/21/2019
<sup>4</sup> API Number 30 - 025-45672	<sup>5</sup> Pool Name WC-025 E-08-52532-356; LWR AS	<sup>6</sup> Pool Code 97964 97903
<sup>7</sup> Property Code 321451	SAVAGE 2 STATE COM	<sup>9</sup> Well Number 503H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	02	25S	32E		496'	NORTH	1575'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	02	25S	32E		122'	SOUTH	1456'	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 03/25/2019	<sup>22</sup> Ready Date 08/21/2019	<sup>23</sup> TD 15,414'	<sup>24</sup> PBTD 15,381'	<sup>25</sup> Perforations 10,813-15,381'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1000'	925 SXS CL C/CIRC		
12 1/4"	9 5/8"	4740'	1690 SXS CL C/CIRC		
8 3/4"	5 1/2"	15,399'	1975 SXS CL H/TOC 4810' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 08/21/2019	<sup>32</sup> Gas Delivery Date 08/21/2019	<sup>33</sup> Test Date 08/30/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 994
<sup>37</sup> Choke Size 128	<sup>38</sup> Oil 5488 BOPD	<sup>39</sup> Water 3936 BWPD	<sup>40</sup> Gas 9530 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

09/23/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

L.M.

Title:

Approval Date:

9/26/2019



EOG Resources, Inc.  
P.O. Box 2267  
Midland, TX 79702  
(432) 686-3600

September 23, 2019

State of New Mexico  
Oil Conservation Division – District 1  
1625 N. French Drive  
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J  
Tubingless Completion  
SAVAGE 2 STATE COM #503H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox  
Regulatory Analyst