Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> = (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	BBBICONSERVATION DIVISION 1230 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO.
District II - (575) 748-1283	SIL CONSERVATION DIVISION	30-025-05111
District III = (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	o 5 Misonto Es NIM 97505	STATE FEE
District IV - (505) 476-3460	SEP 2 5 2015 anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SEIVED	
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSACS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	DENTON NORTH WOLFCAMP UNIT
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	TRACT 18
PROPOSALS.)	Con Well Control DUECTION	8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other INJECTION	
2. Name of Operator	ATDIC CO	9. OGRID Number
STEPHENS & JOHNSON OPER	ATING CO.	019958
3. Address of Operator	C TV 7/207	10. Pool name or Wildcat
PO BOX 2249, WICHITA FALL	.5, 1X /03U/	DENTON WOLFCAMP
4. Well Location		·
Unit Letter N :	330' feet from the SOUTH line and 1650' fe	et from the WEST line
Section 23	Township 14S Range 37E NMPM LEA	County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	11. Die varion (brion miemer Dr., rate, re, or, ele-	
12 Ch 1-	A	Daniel au Othau Data
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF II	NTENTION TO: SUB	SEQUENT REPORT OF:
<u></u>		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	- <u>-</u> 1	ILLING OPNS. P AND A
PULL OR ALTER CASING	— I	IT JOB
DOWNHOLE COMMINGLE		
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