Do not use this a abandoned well.	form for proposals to Use form 3160-3 (API	D) for such proposals.		6. If Indian, Allouee	or Tribe Name
SUBMIT IN TR	RIPLICATE - Other inst	ructions on page 2	-0	7. If Unit or CA/Agre NMNM139005	ement, Name and/or No.
. Type of Well		BRAD OATES @dvn.com AUG 212	, <del>cv</del>	8. Well Name and No FLAGLER 8 FED	
2. Name of Operator DEVON ENERGY PRODUCTIO	Contact: ON CONTRAIN: brad.oates	BRAD CATES @dvn.com AUG 212	013	9. API Well No. 30-025-44990-	00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area c Ph: 405-228-4449	VED	10. Field and Pool or DRAPER MILL	Exploratory Area -BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			<u></u>	11. County or Parish,	State
Sec 8 T25S R33E SWSW 380FSL 560FWL 32.138901 N Lat, 103.601028 W Lon				LEA COUNTY,	NM
12. CHECK THE APP	ROPRIATE BOX(ES)	TO INDICATE NATURI	E OF NOTICE	, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		ТҮР	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	UWater Shut-Off
-	Alter Casing	Hydraulic Fracturi	ng 🔲 Reclam	nation	U Well Integrity
Subsequent Percet	D Cooing Bonoin		<b>— P</b>		
Subsequent Report	Casing Repair	New Construction	C Recom	plete	Other
☐ Final Abandonment Notice Describe Proposed or Completed Operat If the proposal is to deepen directionally Attach the Bond under which the work y following completion of the involved op testing has been completed. Final Aband determined that the site is ready for final Devon Energy Production Comp Flagler 8 Fed 14H. The approved	Change Plans Convert to Injection tion: Clearly state all pertinerry or recomplete horizontally, will be performed or provide perations. If the operation res donment Notices must be file l inspection.	Plug and Abandon Plug Back It details, including estimated st give subsurface locations and m the Bond No. on file with BLM oults in a multiple completion or ed only after all requirements, in quests permission to char DFSL & 560FWL. The new	Tempo Tempo Water I arting date of any p easured and true v BIA. Required su recompletion in a cluding reclamation nge the SHL for v proposed SH	rarily Abandon Disposal proposed work and appro- ertical depths of all perti- ubsequent reports must be new interval, a Form 310 on, have been completed r the L will be	Change to Original PD eximate duration thereof. nent markers and zones. e filed within 30 days 60-4 must be filed once
☐ Final Abandonment Notice 3. Describe Proposed or Completed Operat If the proposal is to deepen directionally Attach the Bond under which the work v following completion of the involved op testing has been completed. Final Aband determined that the site is ready for final Devon Energy Production Comp Flagler 8 Fed 14H. The approved 380FSL & 570FWL. The reason SHL in the APD. A pad expansio	Change Plans Convert to Injection tion: Clearly state all pertiner or recomplete horizontally, will be performed or provide perations. If the operation res domment Notices must be file inspection.	Plug and Abandon Plug Back It details, including estimated st give subsurface locations and m the Bond No. on file with BLM oults in a multiple completion or ed only after all requirements, in quests permission to char DFSL & 560FWL. The new onductor was set 10 feet e	Tempo Tempo Water I arting date of any p easured and true v BIA. Required su recompletion in a cluding reclamation nge the SHL for v proposed SH	rarily Abandon Disposal proposed work and appro- ertical depths of all perti- ubsequent reports must be new interval, a Form 310 on, have been completed r the L will be	Change to Original PD eximate duration thereof. nent markers and zones. e filed within 30 days 60-4 must be filed once
☐ Final Abandonment Notice 3. Describe Proposed or Completed Operat If the proposal is to deepen directionally Attach the Bond under which the work v following completion of the involved op testing has been completed. Final Aband determined that the site is ready for final Devon Energy Production Comp Flagler 8 Fed 14H. The approved 380FSL & 570FWL. The reason	Change Plans Convert to Injection tion: Clearly state all pertiner or recomplete horizontally, will be performed or provide perations. If the operation res domment Notices must be file inspection.	Plug and Abandon Plug Back It details, including estimated st give subsurface locations and m the Bond No. on file with BLM oults in a multiple completion or ed only after all requirements, in quests permission to char DFSL & 560FWL. The new onductor was set 10 feet e	Tempo Tempo Water I arting date of any p easured and true v BIA. Required su recompletion in a cluding reclamation nge the SHL for v proposed SH	rarily Abandon Disposal proposed work and appro- ertical depths of all perti- ubsequent reports must be new interval, a Form 310 on, have been completed r the L will be	Change to Original PD eximate duration thereof. nent markers and zones. e filed within 30 days 60-4 must be filed once
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## Revisions to Operator-Submitted EC Data for Sundry Notice #477762

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM97151	NMNM97151
Agreement:		NMNM139005 (NMNM139005)
Operator:	DEVON ENERGY 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 940-389-6245	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Ceil: 940-389-6245 Ph: 405-228-4449	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449
Tech Contact:	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	WOLFCAMP	DRAPER MILL-BONE SPRING
Well/Facility:	FLAGLER 8 FED COM 14H Sec 8 T25S R33E	FLAGLER 8 FED COM 14H Sec 8 T25S R33E SWSW 380FSL 560FWL 32.138901 N Lat, 103.601028 W Lon