SUBMIT IN T	RIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Ag	greement, Name and/or No.
1. Type of Well Oil Well Gas Well Othe	 er	920 -	8. Well Name and M FLAGLER 8 FE	
2. Name of Operator DEVON ENERGY PRODUCTI	Contact: ON CONERAM: brad.oates		9. API Well No. 30-025-44998	B-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No fin luce and a code Ph: 415 228-4449	e) 10. Field and Pool or Exploratory Area RED HILLS-BONE SPRINGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		RECEIVED	11. County or Paris	sh, State
Sec 8 T25S R33E SWSW 380FSL 590FWL 32.138901 N Lat, 103.600929 W Lon		RL	LEA COUNT	Y, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change to Original
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon Water Disposal	PD
3. Describe Proposed or Completed Open If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved of testing has been completed. Final Aba determined that the site is ready for fin Devon Energy Production Com Flagler 8 Fed 36H. The approv	lly or recomplete horizontally, s will be performed or provide operations. If the operation rest andonment Notices must be file hal inspection. Inpany L.P. respectfully re ed SHL in the APD is 38	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco of only after all requirements, includ quests permission to change DFSL & 590FWL. The new pr	red and true vertical depths of all pe Required subsequent reports must impletion in a new interval, a Form 3 ing reclamation, have been complete the SHL for the oposed SHL will be	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once
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Revisions to Operator-Submitted EC Data for Sundry Notice #477763

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM97151	NMNM97151
Agreement:		
Operator:	DEVON ENERGY 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 940-389-6245	DEVON ENERGY PRODUCTION COM 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449
Tech Contact:	8RAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449	BRAD OATES FIELD LANDMAN E-Mail: brad.oates@dvn.com Cell: 940-389-6245 Ph: 405-228-4449
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	WOLFCAMP	RED HILLS-BONE SPRINGS

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Well/Facility:

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FLAGLER 8 FED COM 36H Sec 8 T25S R33E

MPAN

FLAGLER 8 FED COM 36H Sec 8 T25S R33E SWSW 380FSL 590FWL 32.138901 N Lat, 103.600929 W Lon