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Submit I Copy To Appropriate District State of New Mexico Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-025-05130
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION <u>District III</u> - (505) 334-6178 1220 South Artesia 1000 Bio Brazos Ed. Artes NM 87410 1220 South Artesia	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State On & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Longo Namo er Linit Agnament Namo
	7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKYTE D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C- TO LESS SUCH ED PROPOSALS.)	TRACT 14
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other INJECTION	8. Well Number 3
2. Name of Operator	9. OGRID Number
STEPHENS & JOHNSON OPERATING CO.	019958
3. Address of Operator P O BOX 2249, WICHITA FALLS, TX 76307	10. Pool name or Wildcat DENTON WOLFCAMP
	DENTON WOLFCAMP
4. Well Location Unit Letter F : 1980 feet from the N line and 2180 feet from	a sha 107 lina
Section 26 Township 14S Range 37E NMPM LEA 11. Elevation (Show whether DR, RKB, RT, GR	County
TT. Elevator (Snow whether DK, KKB, KT, OK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V TEMPORARILY ABANDON CHANGE PLANS COMMENCE	VORK ALTERING CASING CORILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multipl proposed completion or recompletion.	
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