

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRIY NOTICES AND REPORT**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
OCB HobbsLease Serial No.
NM136235**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator AMEREDEV OPERATING LLC		7. If Unit or CA/Agreement, Name and/or No. NMNM139083
Contact: CHRISTIE HANNA E-Mail: CHANNA@AMEREDEV.COM		8. Well Name and No. FIRETHORN FED COM 26 36 04 113H
3a. Address 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735	3b. Phone No. (include area code) Ph: 7373004723	9. API Well No. 30-025-44961-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25S R36E SESW 200FNL 1700FWL 32.080129 N Lat, 103.273130 W Lon		10. Field and Pool or Exploratory Area UNKNOWN WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/27/2018 - Run 253 jts 7-5/8" HCP110 29.7# to 10637'

9/28/2018 - Pressure tested lines to 5,500 psi. Pumped 20 bbls of chemical wash followed by, 20 bbls of fresh water. Pumped 131 bbls of lead cement (300 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 - Class H:Poz:Gel w / 5% Salt +10% Gel + 0.3% Fluid Loss + 0.2% Retarder + 0.125 lb/sk Cellophane + 3 lb/sk Kolseal + 0.4 lb/sk Defoamer 0.2% Anti Setting). Pumped 66 bbls of tail cement (300 sks) @ 14.4 ppg (1.25 cuft/sk, 50:50:2 - Poz: Class H: Gel w/ 0.3% Fluid Loss + 0.3% Dispersant + 0.1% Retarder). Dropped Latch in top plug and began displacement. Pumped 484 bbls of fresh water. Bumped plug, floats held, bled back 3.5 bbl. Full returns throughout job.

Tested Casing to 2500 psi (Test Good)

14. I hereby certify that the foregoing is true and correct. Electronic Submission #475997 verified by the BLM Well Information System For AMEREDEV OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/31/2019 (19PP2699SE)	
Name (Printed/Typed) ZACHARY BOYD	Title OPERATIONS SUPERINTENDENT
Signature (Electronic Submission)	Date 07/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date SEP 19 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****KZ*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAttachment for
EC 475997FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNM136233

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
AMEREDEV OPERATING LLC3a. Address
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 787353b. Phone No. (include area code)
(737)300-47004. Location of Well (Footage, Sec., T, R, M., or Survey Description)
Surface: SESW / 200 FSL / 1700 FWL / LAT 32.0801291 / LONG -103.2731308
At Proposed prod. zone: SESW / 330 FSL / 1700 FWL / LAT 32.0514554 / LONG -103.2731201

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FIRETHORN FED COM 26 36 04 113H9. API Well No.
30-025-4496110. Field and Pool or Exploratory Area
WC-025 G-09 S263620C / WOLFCAMP11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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Tested Casing to 2500 psi (Test Good)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Julia Steger

Title Operations Engineer

Signature

Date 11/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)