UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CARISDAD FIELD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 ON MOTICES AND REPORTS ON WELLS

CI IDMIT IN	TRIBLICATE Other leader	estions on page 2 %.	Hob Si Indian, Allottee	reement, Name and/or No.	
SUBINIT IN	TRIPLICATE - Other instru	ctions on page 2	NMNM139647	,	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such SUBMIT IN TRIPLICATE - Other instructions on 1. Type of Well Glob Gas Well Gas Well Other		EC.	Well Name and N WILD WEASEL	Well Name and No. WILD WEASEL 22 FED COM 704H	
2. Name of Operator EOG RESOURCES INCORF	Contact: K	AY MADDOX	9. API Well No. 30-025-45798	-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-686-3658	10. Field and Pool of RED HILLS	r Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parisl	11. County or Parish, State	
Sec 22 T25S R34E NENE 293FNL 1074FEL 32.122448 N Lat, 103.452751 W Lon			LEA COUNTY	LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Froduction Start-up	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for	d operations. If the operation results bandonment Notices must be filed final inspection.	lts in a multiple completion or rea	A. Required subsequent reports must lompletion in a new interval, a Form 3 ding reclamation, have been completed	160-4 must be filed once	
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