

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM84652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HAMON FED COM 019. API Well No.  
30-025-30848-00-S110. Field and Pool or Exploratory Area  
QUAIL RIDGE11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**  
OCT 02 2019

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: JOHN SAENZ

E-Mail: jsaenz@legacylp.com

## 3a. Address

303 W WALL SUITE 1600  
MIDLAND, TX 79702

## 3b. Phone No. (include area code)

Ph: 432-689-5200

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T20S R34E NWNE 660FNL 1980FEL

RECEIVED

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MIRU. Install BOP.

Pick up work string, 8 drill collars and 4-3/4" bit.

Tag for fill. Top of fill left at 8044'.

Clean out to top of packer.

Retrieve packer at 8070'.

Trip in with CIBP and set at 8120' and dump bail 10' cement on top.

Modify well head if needed for new casing, if needed set shallow RBP for well control. Clean

location and remove work string. Prepare to run liner.

Cap well with packer fluid/oxygen scavenger/biocide. Pick up and run 8110' of 4" L-80 FJ glass wrapped liner. Repair the glass wrap at every tong and pick up mark and joints.

MIRU cement company. Establish rate with packer fluid/oxygen scavenger/biocide. Pump cement lead 82 bbl (350 sx) light with LCM and 12 bbl (50 sx) Class H neat flush with 95 bbls fresh water.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #484119 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2019 (19PP3223SE)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 09/19/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 19 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #484119 that would not fit on the form**

**32. Additional remarks, continued**

Wait on cement and install well head and cut off liner. Install BOP.  
Run CBL from PBTD to surface.  
Pick up work string and 3-1/4" bit and drill pipe. Clean out well to 8250'.  
Trip out lay down collars and bit. Pick up 4" injection packer.  
Set injection packer at 8100'. Lay down work string.  
Pick up and hydro test 2-3/8" FJ IPC injection tubing.  
Circulate packer fluid, latch injection tubing to packer.  
Rig down BOP, perform MIT 500#. Call BLM/OCD to witness test tomorrow.  
Rig down pulling unit.  
Perform MIT with witness.  
Return to injection, pump 2 drums acid down well.



FIELD: SWD  
 LEASE: HAMON FEDERAL COM  
 COUNTY: LEA  
 STATE: NEW MEXICO  
 WELL: 1  
 LOCATION: 1980' FEL & 660' FNL,  
 Sec. 7, T20S, R34E

## Future Plan

GL: 3610'  
 KB: 3633'

API number: 30-025-30848

