

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM117125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 OCT 02 2019

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other**RECEIVED**8. Well Name and No.
BRAD LUMMIS FED COM 111H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

9. API Well No.

30-025-45511-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T24S R34E NWNW 400FNL 426FWL
32.209194 N Lat, 103.447899 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079

Surety Bond No: RLB0015172

Drilling Sundry

3/12/2019 Spud well, 17 1/2" hole f/120'-405'. Rotate and Drill 17 1/2" hole.

3/13/2019 Run 13 3/8" shoe 1 marker; 54.50#, J-55 to 1138'. Pump 225 bbls (722 sxs) of 13.5 ppg lead cement w/a 1.75 yield. Test lines to 3,500 psi, pump w/a 1.33 yield. Float held and bled back 1 bbl. Good returns, 150 bbl cement to surface.

3/14/2019 Test jt and set test plug. Test Annular to 250 low and 2500 high. Test casing to 1500 psi for 30 minutes. Good Test.

3/15/2019 Rotate and slide f/1138' to 5408'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477417 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2019 (19PP2830SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 09/28/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #477417 that would not fit on the form

32. Additional remarks, continued

3/17/2019 RIH w/9 5/8" 40#, J-55/BTC casing to 5397'. Test lines to 3000 psi. Mix and pump 20 bbls chem wash. Pump 429 bbls (1280 sxs) of 12.8 ppg lead cement w/a 1.88 Yield and pump (1280 sxs) of 12.8 ppg Lead cement w/a 1.88 Yield and pump 127 bbls (516 sxs) of 14.8 ppg Tail cement w/a 1.38 Yield. Bump plug floats held. 200 bbls cement to surface. Test casing to 1500 psi for 30 minutes. Good Test.

3/18/2019 Rotate and slide 8.75" hole f/5408'-15,403' to 3/26/2019.

3/27/2019 Run 5 1/2" 20#, P-110 casing to 4615' (19 joints) Run 5 1/2" 23#, T-95 Liberty TC casing to 5492' (21 Joints).

3/28/2019 Test lines to 6000 psi, pump 50 bbls spacer, pump 323 bbls (777 sxs) 11 ppg, 2.33 Yield Lead cement, pump 360 bbls (1403 sxs) 13.2 ppg, 1.44 Yield Tail cement. Estimated top of cement 646'.

3/29/2019 Set tubing head and test same. Test upper and lower seals to 8500 psi. Release rig @ 06:00 hrs.

See attached casing and cement actuals.