UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS OF THE INTERIOR
OMB
Expires:

SUNDRY NOTICES AND REPORTS OF THE INTERIOR
Do not use this form for proposals to drill or to re-entermy.

abandoned wel	I. Use form 3160-3 (APD)	for such pr	MASS	lobbs	6. If Indian, Allottee or	r Tribe Name
abandoned well. Use form 3160-3 (APD) for such programs HODDS 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Oth			2019	8. Well Name and No. VALIANT 24 FED COM 728H		
2. Name of Operator EOG RESOURCES INC	MILY FOLLIS ⁶ eogresources.co	*ECEI	VED	9. API Well No. 30-025-46231-00-X1		
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3b. Phone No Ph: 432-63			lude area code)		10. Field and Pool or Exploratory Area UNKNOWN	
4. Location of Well (Footage, Sec., T.	 			11. County or Parish, State		
Sec 24 T25S R32E NWSE 20 32.114346 N Lat, 103.624496				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICATE I	VATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	Deepen	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydrauli	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Cor	struction	☐ Recomplete		
☐ Final Abandonment Notice	□ Change Plans		☐ Plug and Abandon		arily Abandon	Diffing Operations
	Convert to Injection	☐ Plug Bac	☐ Plug Back		Disposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 09/19/19 8-3/4" hole 09/19/19 Intermediate Hole @ 11,355' MD, 11,311 TVD Casing shoe @ 11,324' MD Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 990') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (990' - 11,324') Stage 1: Lead Cement w/ 400 sx Class H(1.20 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 123 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 8-3/4" hole						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #485071 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/25/2019 (19PP3281SE)						
Name (Printed/Typed) BEN HOCHER			Title REGULATORY ASSOC.			
Signature (Electronic Submission)			Date 09/25/2019			
	THIS SPACE FOR	R FEDERAL C	R STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the section 1001 and Title 43	Jo Ca fice knowingly and	onathon S arlsbad Flei willfully to ma	d Office	SEP 2 6 2019 Date		
States any false, fictitious or fraudulent s					<u> </u>	

(Instructions on page 2)
** BLM REVISED **