UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

III Lee Serial No. NMNM15317

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT IS DANS FIELD
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-ent D) for such propo		10DDS 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions of age	500	7. If Unit or CA/Agr	reement, Name and/or No.	
Do not use this form for proposals to drill or to re-drift and abandoned well. Use form 3160-3 (APD) for such programs. SUBMIT IN TRIPLICATE - Other instructions of page 2 1. Type of Well Oil Well Gas Well Other Contact: EMILY FOLLIS Finally Follis				8. Well Name and No VALIANT 24 FE	8. Well Name and No. VALIANT 24 FED COM 723H	
Name of Operator EOG RESOURCES INC	EMILY FOLLIS @eogresources.com	4	9. API Well No. 30-025-46233-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (inclue Ph: 432-636-360	de area code) O	10. Field and Pool of UNKNOWN	10. Field and Pool or Exploratory Area UNKNOWN		
4. Location of Well (Footage, Sec., T)		11. County or Parish, State			
Sec 24 T25S R32E NWSE 21 32.114613 N Lat, 103.626831			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION				ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Cons	ruction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	□ Temporarily Abandon	Drining Operations	
	☐ Convert to Injection	on Plug Back		■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 09/04/19 20" CONDUCTOR @ 09/10/19 12-1/4 HOLE Surface Hole @ 970' MD, 862 Casing shoe @ 955' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 340 sx Class (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30	l operations. If the operation repandonment Notices must be filinal inspection. 115' TVD C (1.81 yld, 13.5 ppg), Tr	sults in a multiple comp ed only after all required aril w/ 70 sx Class C	letion or reconnents, includi	mpletion in a new interval, a Form 31	60-4 must be filed once	
09/14/19 8-3/4" hole Intermediate Hole @ 11,635'	MD, 11,608' TVD					
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES INC. s	ent to the H	lobbs		
Name (Printed/Typed) EMILY FO	DLLIS	Title	SR REG	CULATORY ADMINISTRATOR	₹	
Signature (Electronic	Submission)	Date	09/26/20	019		
	THIS SPACE FO	OR FEDERAL OF	STATE (OFFICE USE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equal to	uitable title to those rights in the	not warrant or subject lease	Jon	ted for Recard athon Shepard	SEP _{ate} 2 6 2019	
which would entitle the applicant to condi	ici operations increon.	Offic	ie - siri			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #485407 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 11,621' MD
Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 997')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (997' - 11,621')
Stage 1: Cement w/ 420 sx Class H (1.22 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ 1,300' by Calc Stage 3: Top out w/ 750 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface

09/23/19 6-3/4" hole
Production Hole @ 20,059' MD, 12,555' TVD
Casing shoe @ 20,044' MD, 12,554' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,017') (MJ @ 10,994') (Airlock @ 10,992')
Ran 5-1/2", 20#, ECP-110, VAM SFC (11,017' - 20,044')
Lead Cement w/ 790 sx Class C (1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 8,500' by Calc RR 09/24/19 Completion to follow