

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1397338. Well Name and No.
SD EA 29 FED COM P8 9H9. API Well No.
30-025-43268-00-S110. Field and Pool or Exploratory Area
SANDERS TANK-UPR WOLFCAMP11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM3a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 432-687-76654. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E NWNE 136FNL 1682FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/17/17 - Notified John Seaton @ BLM of intent to spud well.
Spud date: 10/18/2017

10/19/17 - Drill 17.5" surface hole to 848'. Notified Kristy Pruitt @ BLM of intent to run and cement casing. Run 13-3/8", 54.5#, J-55 STC casing to 838'.

10/20/17 - Cement casing in place w class C, 803 sacks, Yld: 1.33, Dens: 14.80#/gal, 70 bbls cement to surface. Float collar @ 792', Float shoe @ 838'. WOC at least 5 hrs per BLM time requirement.

12/30/17 - Test casing to 2000psi for 30 min. Drill 12.25" intermediate hole to 11,200'.

1/13/18 - Notified John Stanton @ BLM of intent to run and cement casing. Run 9-5/8", 43.5#, HCL-80

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429825 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by ZOTA STEVENS on 08/03/2018 (18ZS0063SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 09/28/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #429825 that would not fit on the form

32. Additional remarks, continued

LTC casing to 11,187', DV tool and ACP @ 4,874'.

1/14/18 - Cement casing in place w 1st stage: 1,088 sacks, Class C, Yld: 2.50, Den: 11.90# and 220 sacks, Class H, Yld: 1.22, Den: 15.60#; 64 bbls to surface. 2nd stage: 1,592 sacks, Class C, Yld: 2.41, Den: 11.90# and 106 sacks, Class H, Yld: 1.33, Den: 14.80#, 388 bbls to surface. WOC at least 5 hrs per BLM time requirement.

1/24/18 - Set RBP @ 1520'. Received approval from BLM to do squeeze job. Fish tagged @ 4,875'. Released rig to next well.

4/14/18 - Bull BOPE test. Pull & L/D RBP @ 1520'.

4/18/18 - Notified John Staton @ BLM on 4/17/18 of intent to cement fish. Cement squeeze job. Pumped 26 bbls of 13.2ppg cement, displace with 54bbls of OBM, WOC. Tag @ 4,861'.

4/19/18 - Drilled out cement and pushed fish to 11,020'.

4/26/18 - Notified Steven Bailey @ BLM of intent to pump 1st cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'. Notified Steven Bailey @ BLM of upcoming BOP test. Full BOPE test, all tests good.

4/27/18 - Notified Christy Pruitt @ BLM of intent to pump 2nd cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'.

4/29/18 - Kick off whipstock & mill window casing from 10,512'-10,524'. Drill 8-1/2" - 10' of formation to 10,534.

5/1/18 - Drill 8-1/2" hole to 12,813'

5/8/18 - Notified John Stanton @ BLM of intent to run liner. Run 7-5/8", 29.7#, P110, TSH513 liner to 12,813', Float shoe @ 12,811'.

5/9/18 - Notified Paul Flowers @ BLM of intention to cement 7-5/8" liner. Cemented liner with 231 sacks of Class H, Yld: 1.24, Vol: 51 bbl, Den: 15.60, 7 bbls of cement to surface. Test liner to 2,116 psi for 30 min, good test.

5/10/18 - Notified Steve Caffey @ BLM of intent to test BOPE and drill prod casing. Test BOPE to 250psi low/7500psi high.

5/14/18 - Tagged cement @ 12,495'. Drilled 6-3/4" lateral section to 19,563'.

5/23/18 - Notified Paul @ BLM (01:20hrs) of intent to run and cement casing. Run 5-1/2", 20#, P-110 TXP BTC to 11,840' and 5", 18#, P-100 IC to 19,553'.

5/25/18 - Cement casing in place w Lead: 1002 sacks, Yld:1.20, Den: 15.60 and Tail: 101 sacks, Yld: 1.90, Den: 16; 50 bbls of spacer & MRF returns to surface. WOC >5 hrs per BLM time requirement.

5/27/18 - Released rig