## HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
OCT 0 1 2015 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED anta Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19 15 18 12 NMAC and Rule 19 15 7 37 NMAC)

|   | (See Rule 19.13.18.12 INIMAC   | and Rule 13.13.7.37 (WIAC) | <del></del> |
|---|--|----------------------------|-------------|
| Α.  | Applicant ConocoPhillips Company   |                            |             |
|   | whose address is P.O. Box 2197 Houston, TX 77252 , hereby requests an exception to Rule 19.15.18.12 for 90 days days or until  |                            |             |
|   |  |                            |             |
|   |  |                            |             |
|   | Name of Lease war Hammer CTB/ZIA HILLS 25 Name of Pool ZIA HILLS: BONE SPRING  |                            |             |
|   | Location of Battery: Unit Letter B Section 25 Township 268 Range 32E   |                            |             |
|   | Number of wells producing into battery 4 WELLS   |                            |             |
| В.  | Based upon oil production ofbarrels per day, the estimated * volume  |                            |             |
|   | of gas to be flared isMCF; Valueper day.   |                            | ay.         |
| C.  | Name and location of nearest gas gathering facility:   |                            |             |
|   |  |                            | <u>-</u>    |
| D.  | DistanceEstimated cost of connection   |                            | <del></del> |
| E.  | services multiple operations. Flating will occur intermittently because the gathering line does not have adequate capacity or the pressure from our well is not enought to overcome the blob gathering line pressure. Our production is then |                            |             |
|   |  |                            |             |
|   |  |                            |             |
| sporadically curtailed by third party. Attached is a list of wells 35-425 |  |                            |             |
| OPERATOR  |  | OIL CONSERVATION DIVISION  |             |
| the company of the company of the   |  | Approved Until 12/16/2019  | 9           |
| Signature Monke Dece  |  | Ву                         |             |
| Printed Name & Title _Rhonda Rogers, Regulatory Coordinator               |  | Title                      | um Engineer |
| E-mail Address rogerrs@conocophillips.com                                 |  | Date 10/04/19 Petrois      | •           |
| Date 9/18/201   |  |                            |             |
|   |  |                            |             |

Gas-Oil ratio test may be required to verify estimated gas volume.

WAR HAMMER CTB 2 API
ZIA HILLS 25E FEDERAL COM 401H 30-025-42560
ZIA HILLS 25E FEDERAL COM 402H 30-025-43364
ZIA HILLS 25E FEDERAL COM 403H 30-025-43377
ZIA HILLS 25E FEDERAL COM 404H 30-025-43363