

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34503
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name JACKSON 3 STATE COM
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 2310 feet from the WEST line Section 3 Township 24S Range 33E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' GR		9. OGRID Number 7377
		10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO P&A <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the attached procedure:

Approved extension for PA START

Waiting on PA rig

10-7-19 X 7

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

See Attached
Conditions of Approval

Spud Date:

10/2/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 08/24/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE P.E.S.

DATE 08/27/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL



Jackson 3 State Com #1

SECT 3, T24S, R33E

990' FSL & 2310' FWL

API: 30-025-34503

1. Set 3-1/2" CIBP @ 13,400' Dump Ball 35' of Class H on top of the CIBP. ✓
2. Spot a 100' plug from 12,750' to 12,650' in the 3.5" tubing.
3. Cut 3.5" tubing at 12,650' and pull out of hole. @ 12,750'
4. Spot 35sx Class H @ 12,650' to cover annulus above and below the 3.5" tubing stub. WOC and Tag. 750' — Pressure test csg.
5. Spot 35sx Class H @ 9,180' 9750'
6. Spot 35sx Class C @ 6,200' 6750'
7. Spot 35sx Class C @ from 5,050' to 4,950'. WOC and Tag. 5,100' - 4950'
8. Perforate the 7" casing at 600' (TOC is at 620') and squeeze cement to surface.
9. Spot Class C from 100' to surface. Ensure there is cement to surface in all annuli.
10. Clean location, cut off anchors 3' below surface, cut off WH 3' below surface, weld on P&A marker.

Mud Ldm Fluid between all plugs

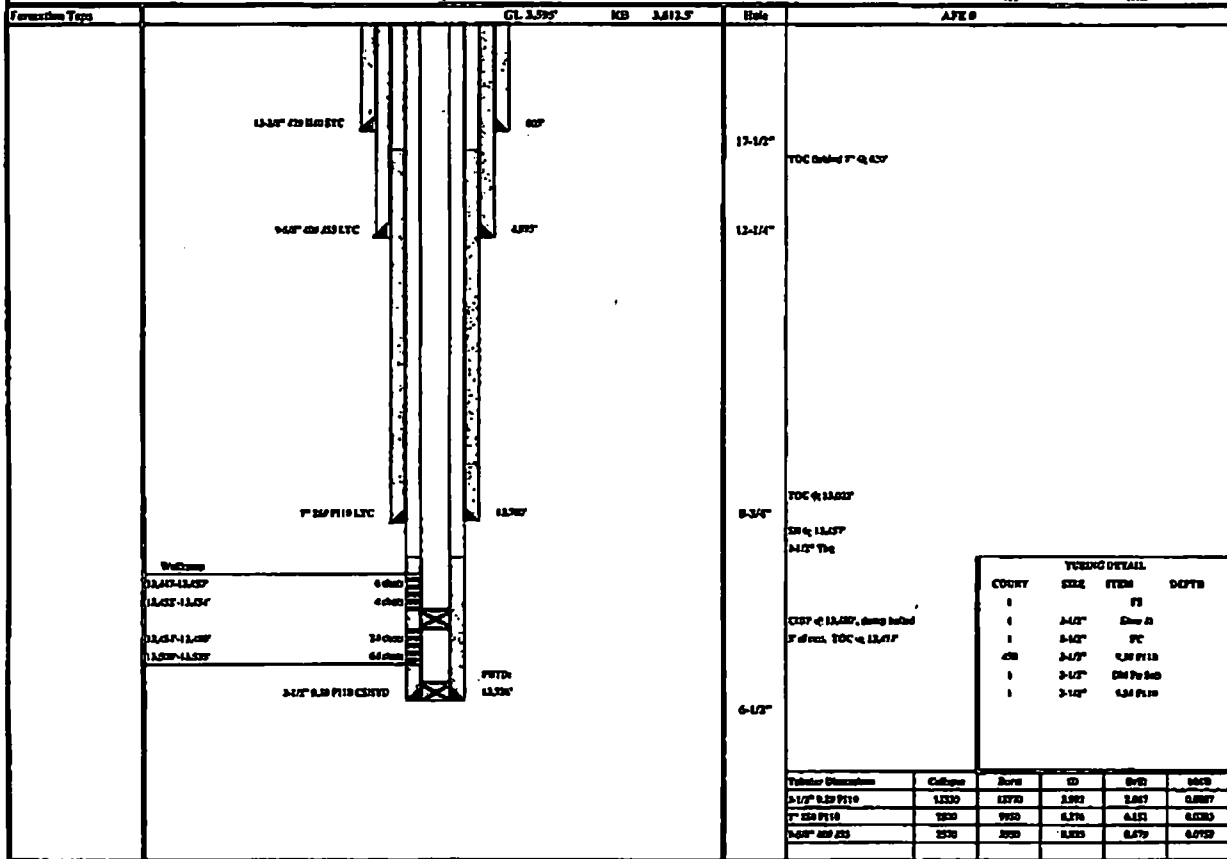
Perf & SQ w/ 50 sx @ 1270' (T. SALT) WOC & TAG

JACKSON 3 ST COM #1

AP# 20-022-2-1222
 Sect 1, T24N, R23E
 0927 P22.6 2211' F/WL
 Lee County, NM



SPUD TO
 DRILLING 10/2/1998 01/2/1998
 LAST REVISED 7/12/2016 CUC

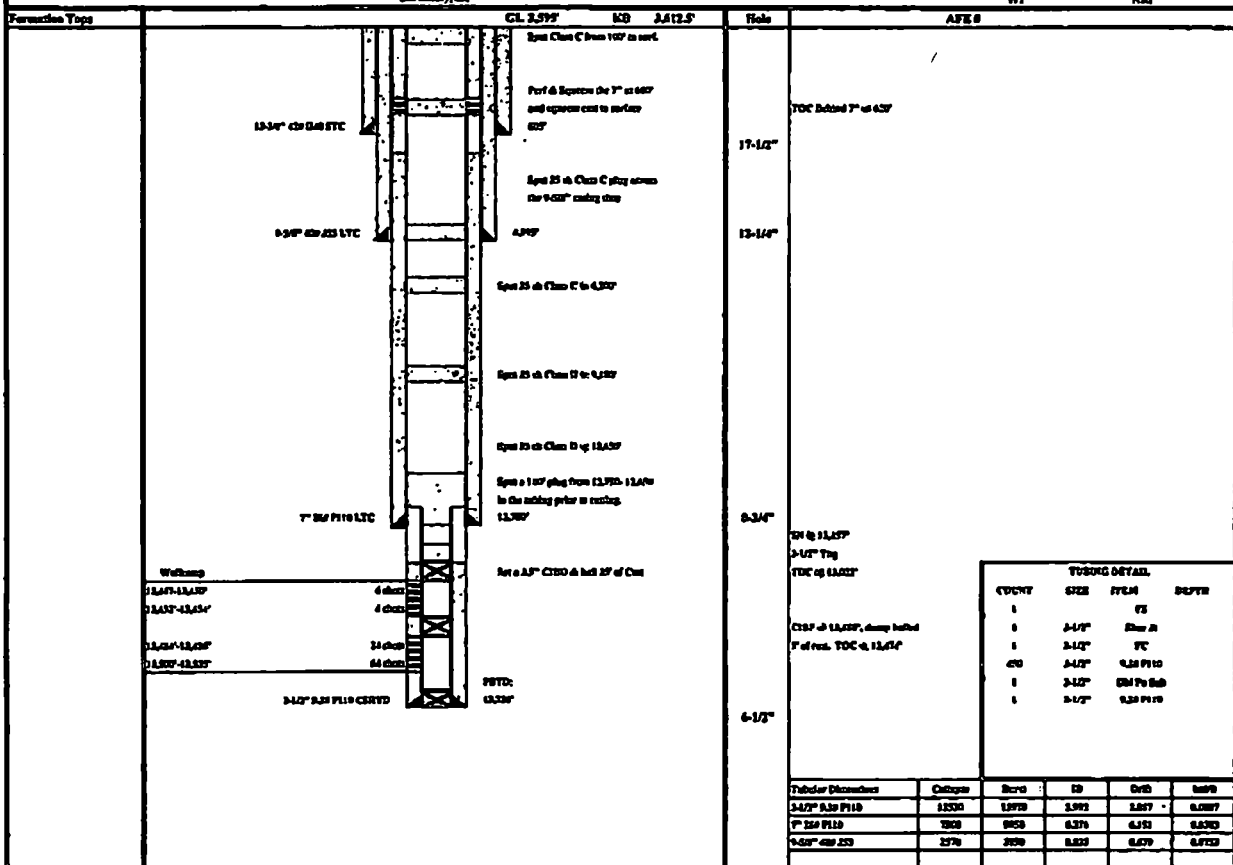


JACKSON 3 ST COM #1

APIS 20432-24503
 Sect 3, T24S, R31E
 907' F10 & 231' F11
 Lea County, NM



CDL TO
 DOWLING 10/2/1998 11/2/1998
 LAST REVISED 7/12/2010 CDC



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.