District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

| District III   | NM 88210  | l Componie   | an Division  |   | Subm   | it one co  | py to ap                            | propriate District Of     |                   |                                 |   |  |  |
|--|---|--|--|---|--|--|-------------------------------------|---------------------------|-------------------|---------------------------------|---|--|--|
| 000 Rio Brazos Rd., Aztec, NM 87410  |   |  |  |   |  | ation Division   |                                     |                           |                   |                                 |   |  |  |
| <u>District IV</u><br>1220 S. St. Fran   | Santa Fc. NM  | Santa Fe, N  |  |   |  |  | П                                   | AMENDED REPO              |                   |                                 |   |  |  |
|  | I.  | REQU   | EST FO   |   |  | AND AUT  | но                                  | RIZATIO                   | N TO              | TRAN                            | SPORT   |  |  |
| Operator n   | ame and   |  |  |   | **   |  |                                     | OGRID N                   |                   |                                 |   |  |  |
| Devon Energy   | Produc  | tion Compa   | ny, L.P.   |   |  |  | ŀ                                   | 6137 Code/ Effective Date |                   |                                 |   |  |  |
| 333 West She   |   |  |  | 02  |  |  |                                     | NW / 8/17/19              |                   |                                 |   |  |  |
| <sup>4</sup> API Numbe   |   | * Poo  | l Name   |   |  |  |                                     | Pool Code                 |                   |                                 |   |  |  |
| 30-025<br>Property C   | -45451  | ₩ Dev  | perty Nar  |   | G-06 S253201N  | M; Upper Bone !  | Sprir                               | ng                        | <del>-   ,,</del> | 97784<br>* Well Number          |   |  |  |
| rruperty C   | oue   | "  | denti man  | ne  | Bell Lake 19-18  | 3 State Com  |                                     |                           | ' '               | veu ivam                        | 7H  |  |  |
| II. 10 Su  |   |  |  |   |  |  |                                     |                           |                   |                                 |   |  |  |
| Ul or lot no.  |   | Township   | 1  | Lot Idn   | Feet from the  | 1  | ine                                 | Feet from th              | e East            | West lin                        | · ·   |  |  |
| P II Roy   | 19  | 245  | ] 33E  |   | 481  | South  |                                     | 1122                      | .1                | East                            | LEA   |  |  |
| UL or lot  |   | lole Locati  |  | Lot Idn   | Feet from the  | North/South I  | ine T                               | Feet from th              | e East            | West lin                        | e County  |  |  |
| no.<br>A   | 18  | 245  | 33E  | Lan Iun   | 109  | North  | '''`                                | 1304                      |                   | East                            | LEA   |  |  |
| 12 Lse Code  |   | ucing Viethod  |  | nnection  | 10 C-129 Perr  | <u> </u>   | 16 C                                | -129 Effectiv             | e Date            |                                 | -129 Expiration Date  |  |  |
| s  |   | Code<br>F  | 8/1  | 7/19  |  |  |                                     |                           |                   |                                 | •   |  |  |
| III. Oil :   | and Ga  | s Transpo  | orters   |   |  |  |                                     |                           |                   |                                 |   |  |  |
| 18 Trunspor  | ter   |  |  |   | 1v Transpor  |  |                                     |                           |                   |                                 | <sup>10</sup> O/G/W   |  |  |
| OGRID<br>92591   |   |  |  |   | and Ad   |  |                                     | T-/- 1                    |                   | $\dashv$                        | Oil   |  |  |
| 32331  |   |  |  |   |  | g Company, L.P   |                                     | nc                        |                   | _                               | Oil   |  |  |
|  |   |  |  | 6500 1  | rowpriage Driv   | e El Paso, TX  | /990                                | J5                        |                   |                                 |   |  |  |
| 371960   |   |  |  |   | Lucid Energy I   | Delaware, LLC  |                                     |                           |                   |                                 | Gas   |  |  |
|  |   |  |  | 3100 M  |  | . 800, Dallas, T   | x 75                                | 201 ~ ~                   | ח                 |                                 |   |  |  |
|  |   |  |  |   |  | <b>40</b> 5  | Û                                   | <u> </u>                  |                   |                                 |   |  |  |
|  |   |  |  |   |  | 110-   |                                     | - 040                     | 1                 |                                 |   |  |  |
|  |   |  |  |   | ~ / OUT  |  |                                     |                           |                   |                                 |   |  |  |
|  |   |  |  |   |  | OC.  | 1                                   | 71501                     | ,                 |                                 |   |  |  |
|  | -   |  |  |   | <del></del>  | OC7  |                                     | 3 ( 2019<br>2 ( 2019      |                   |                                 |   |  |  |
|  |   |  |  |   |  | OC <sup>1</sup>  |                                     | FIVE                      | D                 |                                 |   |  |  |
|  |   |  |  |   |  | 00°  | E                                   | EIVE                      | D                 |                                 |   |  |  |
| JV. Well   | Comp  | oletion Da   | ta   | ···-  |  | 00 <sup>1</sup>  | EC                                  | EIVE                      | ,D                |                                 |   |  |  |
| IV. Wel  |   | oletion Da   |  |   | TD TD  | 0C <sup>7</sup>  | EC                                  | EIVE                      | <u>D</u>          |                                 | <sup>3</sup> DHC, MC  |  |  |
|  | te  |  | Date<br>19   | 1   | 19,545'  | R!   | EG                                  | EIVE                      | D                 |                                 | <sup>26</sup> DHC. MC   |  |  |
| <sup>21</sup> Spud Da<br>3/12/19   | te  | 22 Ready   | Date<br>19   | z & Tubir   | 19,545'  | RI<br>"PBTD  | E                                   | 22 Perfor<br>9804' - 1    | D                 | <sup>30</sup> Sa                | 35 DHC, MC  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>21</sup> Ho   | te<br>le Size   | 22 Ready   | Date<br>19   | & Tubir   | 19,545'  | 24 PBTD<br>19,543'<br>27 Dept  | ES                                  | 22 Perfor<br>9804' - 1    | D                 |                                 | cks Cement  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>21</sup> Ho   | te  | 22 Ready   | Date<br>19   | 1   | 19,545'  | 2 <sup>1</sup> PBTD<br>19,543'   | ES                                  | 22 Perfor<br>9804' - 1    | D                 |                                 |   |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho   | te<br>le Size   | 22 Ready   | Date<br>19   | & Tubir   | 19,545'  | 24 PBTD<br>19,543'<br>27 Dept  | th Se                               | 22 Perfor<br>9804' - 1    | D                 | 1060 sx                         | cks Cement  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho<br>1  | te Size 17.5  | <sup>22</sup> Ready<br>8/17/   | Date<br>19   | 13.375<br>9.625                                   | 19,545'  | 21 PBTD<br>19,543'<br>27 Dept<br>12:                                     | ih Se<br>16'                        | 22 Perfor<br>9804' - 1    | D                 | 1060 sx<br>1450 sx              | cks Cement<br>cmt; Circ 502 sx<br>CIH; Circ 434 sx  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho<br>1  | ite Size  | <sup>22</sup> Ready<br>8/17/   | Date<br>19   | & Tubir   | 19,545'  | 21 PBTD<br>19,543'<br>27 Dept  | ih Se<br>16'                        | 22 Perfor<br>9804' - 1    | D                 | 1060 sx<br>1450 sx              | cks Cement<br>cmt; Circ 502 sx  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho<br>1  | te Size 17.5  | <sup>22</sup> Ready<br>8/17/   | Date<br>/19<br><sup>28</sup> Casing                                | 13.375<br>9.625<br>5.5                            | 19,545' ng Size  | 21 PBTD<br>19,543'<br>27 Dept<br>12:                                     | E(<br>16'<br>50'                    | 22 Perfor<br>9804' - 1    | D                 | 1060 sx<br>1450 sx              | cks Cement<br>cmt; Circ 502 sx<br>CIH; Circ 434 sx  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho<br>1<br>1<br>8 3/4  | de Size<br>.7.5<br>2.25                                 | <sup>22</sup> Ready<br>8/17/   | Date<br>/19<br><sup>28</sup> Casing                                | 13.375<br>9.625                                   | 19,545' ng Size  | 21 PBTD 19,543' 22 Dept 12: 50:  | E(<br>16'<br>50'                    | 22 Perfor<br>9804' - 1    | D                 | 1060 sx<br>1450 sx              | cks Cement<br>cmt; Circ 502 sx<br>CIH; Circ 434 sx  |  |  |
| <sup>21</sup> Spud Da<br>3/12/19<br><sup>22</sup> Ho<br>1  | te Size .7.5 2.25 & 8 1/2                               | <sup>22</sup> Ready<br>8/17/   | Date /19 23 Casing   | 13.375<br>9.625<br>5.5<br>bing: 2.87              | 19,545' ng Size  | 21 PBTD 19,543' 22 Dept 12: 50:  | E(16' 50' 45'                       | 22 Perfor 9804' - 1       | D                 | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement<br>cmt; Circ 502 sx<br>CIH; Circ 434 sx  |  |  |
| " Spud Da<br>3/12/19<br>" Ho<br>1<br>1<br>8 3/4  | 7.5<br>2.25<br>& 8 1/2                                  | 22 Ready<br>8/17/  | Date (19  19 Casing Tu  cry Date                                   | 2 & Tubin<br>13.375<br>9.625<br>5.5<br>bing: 2.87 | 19,545' ng Size  | 21 PBTD 19,543' 22 Dept 12: 50: 19,5                                     | E(16' 50' 45' engt)                 | 22 Perfor 9804' - 1       | ation 9,535'      | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0   |  |  |
| 21 Spud Da<br>3/12/19<br>22 Ho<br>1<br>1<br>8 3/4<br>V. Well<br>31 Date New  | 10 Size 1.7.5 2.25 & 8 1/2 Test D                       | 22 Ready<br>8/17/<br>8/17/<br>24 Sas Deliv   | Date (19 19 Casing Tu cry Date (19                                 | 2 & Tubin<br>13.375<br>9.625<br>5.5<br>bing: 2.87 | 19,545' Ing Size   | 2 <sup>1</sup> PBTD 19,543 <sup>1</sup> 2 <sup>2</sup> Dept 12: 50: 19,5 | th Se 16' 50' 45' ength             | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0   |  |  |
| 21 Spud Da 3/12/19 22 Ho 23 Ho 24 V. Well 21 Date New 8/17/19  | 10 Size 1.7.5 2.25 & 8 1/2 Test D                       | 22 Ready<br>8/17/<br>8/17/<br>ata<br>32 Gas Deliv<br>8/17/   | Date (19  23 Casing Tu cry Date (19                                | 13.375<br>9.625<br>5.5<br>bing: 2.87              | 19,545'  ng Size  75  Fest Date 7/17/19  | 22 PBTD 19,543' 27 Dept 12: 50: 19,5 914 23 Test La 24 h                 | 16' 50' 45' engtl                   | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  34 Csg. Pressure 54 psi                |  |  |
| 21 Spud Da 3/12/19 22 Ho 23 Ho 24 Ho 25 Ho 26 Ho 27 Ho 27 Ho 28 3/4  V. Well 29 Date New 8/17/19 29 Choke Si   | Test D  | 22 Ready<br>8/17/<br>8/17/<br>23 Gas Deliv<br>8/17/<br>23 O<br>1021.   | Tu ery Date (19 5 bbl he Oil Con                                   | 2 & Tubir<br>13.375<br>9.625<br>5.5<br>bing: 2.87 | 19,545' Ing Size  75  Fest Date 7/17/19 Water 058bbl Division have                 | 24 PBTD 19,543' 27 Dept 22 12: 50: 19,5 32 Test Le 24 h 47 Ga            | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| Property of the property of th | Test D Oil ve   | 22 Ready<br>8/17/<br>8/17/<br>23 Gas Deliv<br>8/17/<br>23 O<br>1021.   | Tu cry Date (19 il 5 bbl he Oil Conormation g                      | 13.375 9.625 5.5 bing: 2.87                       | 19,545' Ing Size  75  Fest Date 7/17/19 Water 058bbl Division have                 | 24 PBTD 19,543' 27 Dept 22 12: 50: 19,5 32 Test Le 24 h 47 Ga            | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| 21 Spud Da 3/12/19 22 Ho 23 Ho 24 A 3/4  V. Well 23 Date New 8/17/19 25 Choke Si   | Test D Oil  Test D oil  iii) that the with ance best of | 22 Ready<br>8/17/<br>8/17/<br>22 Gas Deliv<br>8/17/<br>23 O<br>1021.<br>the rides of t   | Tu cry Date (19 il 5 bbl he Oil Conormation g                      | 13.375 9.625 5.5 bing: 2.87                       | 19,545' ng Size 75 Fest Date //17/19 Water 058bbl Division have e is true and      | 24 PBTD 19,543' 27 Dept 22 12: 50: 19,5 32 Test Le 24 h 47 Ga            | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| V. Well  J Date New 8/17/19  T hereby cert complete to the signature:  | Test D Oil  Test D oil  iii) that the with ance best of | 22 Ready<br>8/17/<br>8/17/<br>23 Gas Deliv<br>8/17/<br>23 O<br>1021.   | Tu cry Date (19 il 5 bbl he Oil Conormation g                      | 13.375 9.625 5.5 bing: 2.87                       | 19,545' Ing Size  75  Fest Date /17/19  Water 058bbl Division have e is true and   | 24 PBTD 19,543' 29 Dept 12: 50! 19,5 914 24 h 29 Ga 1541.!               | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| " Spud Da 3/12/19 " Ho  1  1  8 3/4  V. Well  " Date New 8/17/19 " Choke Si  | Test D Oil  Ze with ance best of                        | 22 Ready<br>8/17/<br>8/17/<br>22 Gas Deliv<br>8/17/<br>23 O<br>1021.<br>the rides of t<br>i that the infi<br>my knowled                          | Tu ery Date 19 5 bbl he Oil Con ormation g ge and beli  MUL        | 13.375 9.625 5.5 bing: 2.87                       | 19,545' Ing Size  75  Fest Date /17/19  Water 058bbl Division have e is true and   | 21 PBTD 19,543' 22 Dept 12: 50: 19,5 914 23 Test Le 24 h 26 Ga 1541.!    | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| V. Well  J Date New 8/17/19  T hereby cert complete to the signature:  | Test D Oil ity that the with ance best of               | ata  ata  32 Gas Deliv  8/17/ 33 O  1021.  the rules of the informy knowled  CLUM  ebecca Deal   | Tu ery Date 19 5 bbl he Oil Con ormation g ge and beli  MUL        | 13.375 9.625 5.5 bing: 2.87                       | 19,545' Ing Size  25  Fest Date 27/17/19  Water 058bbl Division have e is true and | 24 PBTD 19,543' 29 Dept 12: 50! 19,5 914 24 h 29 Ga 1541.!               | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| V. Well  J Date New 8/17/19  L Thereby certiceen complied complete to the signature: Printed name:   | Test D Oil ve ity that to the best of Regualt           | 22 Ready<br>8/17/<br>8/17/<br>22 Gas Deliv<br>8/17/<br>23 O<br>1021.<br>the rules of t<br>i that the infi<br>my knowled                          | Tu ery Date 19 5 bbl he Oil Con ormation g ge and beli  MUL        | 13.375 9.625 5.5 bing: 2.87                       | 19,545' Ing Size  25  Fest Date 27/17/19  Water 058bbl Division have e is true and | 22 PBTD 19,543' 23 Dept 12: 50: 19,5 24 h 24 h 2 Ga 1541.! Approved by:  | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |
| " Spud Da 3/12/19 " Ho  1  1  8 3/4  V. Well  " Date New 8/17/19 " Choke Si  c I hereby cert been complied complete to the Signature: " Printed name:  | Test D Oil Ze Area bast of Regualt                      | 22 Ready<br>8/17/<br>8/17/<br>22 Gas Deliv<br>8/17/<br>23 O<br>1021.<br>the rides of t<br>i that the init<br>my knowled<br>CLUL —<br>ebecca Deal | Tu  cry Date  (19  5 bbl  he Oil Con  ormation g  ge and beli  LLL | 2 & Tubir<br>13.375<br>9.625<br>5.5<br>bing: 2.87 | 19,545' Ing Size  25  Fest Date 27/17/19  Water 058bbl Division have e is true and | 22 PBTD 19,543' 23 Dept 12: 50: 19,5 24 h 24 h 2 Ga 1541.! Approved by:  | th Se<br>16'<br>50'<br>45'<br>ength | 22 Perfor 9804' - 1       | ations<br>9,535'  | 1060 sx<br>1450 sx<br>2665 sx ( | cks Cement  cmt; Circ 502 sx  CIH; Circ 434 sx  CIPOZ MIX; Circ 0  36 Csg. Pressure 54 psi 41 Test Method |  |  |

| Submit To Appropriate District Office Two Copies   |                                     |                      |   | State of New Mexico Energy, Minerals and Natural Resources |                   |                                |              |                           | Form C-105<br>Revised April 3, 2017 |  |                                |  |                 |                     |                   |           |                      |
|--|-------------------------------------|----------------------|---|--|-------------------|--------------------------------|--------------|---------------------------|-------------------------------------|--|--------------------------------|--|-----------------|---------------------|-------------------|-----------|----------------------|
| District I 1625 N. French Dr., Hobbs, NM 88240   |                                     |                      |   | En   | ergy,             | Minerals and                   | i Na         | tura                      | ı Ke                                | sources  | ŀ                              | Revised April 3, 2017  1. WELL API NO.                         |                 |                     |                   |           |                      |
| District II 811 S. First St., Artesia, NM 88210  |                                     |                      |   | Oil Conservation Division                                  |                   |                                |              |                           | ļ                                   | 30-025-45451 2. Type of Lease                              |                                |  |                 |                     |                   |           |                      |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410  |                                     |                      |   |  | 12                | 20 South St                    | t. Fra       | anci                      | is D                                | r.   |                                | X STA  | ΓE              | ☐ FEE               |                   | ED/IND    | AN                   |
| District IV<br>1220 S. St. Francis   | Dr., Santa                          | Fe, NM 8             | 7505                                    |  |                   | Santa Fe, N                    | MI 8         | 8750                      | 05                                  |  |                                | 3. State Oil &   | Gas             | Lease No            | Э.                |           |                      |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG   |                                     |                      |   |  |                   |                                |              |                           |                                     |  |                                |  |                 |                     |                   |           |                      |
| 4. Reason for fili   | ng:                                 |                      |   |  |                   |                                |              |                           |                                     |  |                                | 5. Lease Name<br>Bell Lake 1                                   |                 |                     | n                 |           |                      |
| COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  |                                     |                      |   |  |                   |                                |              | 6. Well Number: HOBBS OCD |                                     |  |                                |  |                 |                     |                   |           |                      |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                     |                      |   |  |                   |                                |              |                           | OCT 0.72019                         |  |                                |  |                 |                     |                   |           |                      |
| 7. Type of Completion:  NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIL   |                                     |                      |   |  |                   |                                |              |                           | OIR                                 | OTHER  |                                |  |                 | _                   |                   |           |                      |
| 8. Name of Opera   | itor                                | Devon Er             | nergy Proc                              | luction Co   | mpany,            | L.P.                           |              |                           |                                     |  |                                | 9. OGRID   | 6137            |                     | R                 | ECE       | IVED                 |
| 10. Address of O   | perator                             |                      |   |  |                   | na City, OK 7310               | )2           |                           |                                     |  |                                | 11. Pool name<br>WC-02   |                 | ildcat<br>6 S25320  | 01M; Up;          | per Bone  | Spring               |
| 12.Location  | Unit Ltr                            | Sec                  | tion                                    | Towns  | hip               | Range                          | Lot          |                           | - 1                                 | Feet from t  | he                             | N/S Line   | Feet            | from the            | E/W I             | ine       | County               |
| Surface:   | P                                   |                      | 19                                      | 248  |                   | 33E                            |              | -                         | $\dashv$                            | 481  | +                              | South  | -               | 122                 | East              |           | Lea                  |
| BH:  | A                                   |                      | 18                                      | 248  |                   | 33E                            |              |                           | $\neg \dagger$                      | 109  | $\neg$                         | North  | 1               | 304                 | East              |           | Lea                  |
| 13. Date Spudded<br>3/12/2019  |                                     | ate T.D.<br>3/27/201 |   | 15. I  | -                 | Released<br>/29/2019           | <b>L</b>     |                           | 16.                                 | Date Compl<br>8/17/  |                                | (Ready to Produce)   |                 |                     |                   | -         | and RKB,<br>540.2 GL |
| 18. Total Measure<br>19,545' N   | ed Depth<br>MD/9509                 |                      | •                                       | 19. I  | Plug Bad<br>19,54 | ck Measured Dep<br>13'         | oth          |                           | 20.                                 | Was Direct<br>Yes  | ional                          | Survey Made?   | ı               | 21. Ty              | pe Electri<br>CBL | ic and Ot | her Logs Run         |
| 22. Producing Int  | erval(s),                           |                      | mpletion<br>804'-19,53                  | -  |                   |                                |              |                           | •                                   |  |                                |  |                 |                     |                   |           | •                    |
| 23.  |                                     |                      | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , - , -  |                   | ING REC                        | ORI          | D (R                      | lepo                                | ort all str  | ring                           | gs set in we   | ell)            |                     |                   | -         |                      |
| CASING SIZ   | ZE                                  |                      | IGHT LB                                 | ./FT.  |                   | DEPTH SET                      |              |                           |                                     | LE SIZE  |                                | CEMENTIN   |                 |                     | ΑN                | TOUNT     | PULLED               |
| 9.625  |                                     |                      | 64.5<br>0                               |  |                   | 1216'<br>5050'                 | $\dashv$     |                           | 17.5                                |  |                                | 1060 sx cmt<br>1450sx ClH                                      |                 |                     |                   |           |                      |
| 5.5  |                                     |                      | 17                                      |  |                   | 19,545'                        |              | 8                         | .75 &                               |  |                                | 2665sx CIPO  |                 |                     | TOC @ 4200'       |           |                      |
|  |                                     |                      |   |  |                   |                                |              |                           |                                     |  |                                |  |                 |                     |                   |           |                      |
| 24.  |                                     |                      |   |  | LINI              | ER RECORD                      |              |                           |                                     | 1  | 25.                            | <u> </u>   | וומוז           | NG REC              | OPD               |           |                      |
| SIZE   | TOP                                 |                      | В                                       | оттом  |                   |                                | ENT          |                           |                                     | SIZ  | ZE DE                          |  | EPTH SE         |                     | PACKI             | R SET     |                      |
|  | -                                   |                      |   | <u> </u>   |                   | <u> </u>                       |              | ·                         |                                     |  | 2.875 L-80 9145'               |  | 9145'           |                     |                   |           |                      |
| 26. Perforation  | record (i                           | nterval. s           | ize, and n                              | umber)   |                   | <u> </u>                       |              | 27                        | ACI                                 | D SHOT   | FRA                            | ACTURE CE  | <u> </u><br>MEN | IT SOU              | EEZE.             | ETC       |                      |
|  | (,                                  | , -                  | ,                                       |  |                   |                                |              |                           |                                     | NTERVAL  |                                | FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED |                 |                     |                   |           |                      |
| 9804'-1  | 9,535', to                          | otal 1373            | holes                                   | 9804'-19,53  |                   |                                |              | 9,535'                    |                                     | Acidize and frac in 40 stages. See detailed summary attach |                                |  |                 | mary attached       |                   |           |                      |
|  |                                     |                      |   |  |                   |                                |              |                           |                                     |  |                                | <u> </u>   |                 |                     | , ,               |           |                      |
| 28. Date First   |                                     |                      | D2                                      | ation Nation   | had 451           |                                |              |                           |                                     | TION   |                                | Well Status  | /P              | J CI                | 1 2-1             |           |                      |
| Production 8/17  | //19                                |                      | Produ                                   | ction iviet  |                   | owing, gas lift, pi            | umping       | g - 312                   | e and                               | л <i>уре ритр)</i>   | ,                              |  | •               |                     | - <i>IN)</i>      |           |                      |
| Date of Test   |                                     |                      |   | Flowing Choke Size Prod'n For                              |                   |                                | Oil - Bbl Ga |                           |                                     | Gas  | Producing<br>s - MCF Water - B |  |                 | bl. Gas - Oil Ratio |                   |           |                      |
| 9/17/19  | 24                                  |                      |   | Test Period  |                   |                                |              | 1021.5                    |                                     |  | 1541.5                         | 1058   |                 |                     | Į.                | 9.055     |                      |
| Flow Tubing  | Casin                               | g Pressu             | -                                       | alculated 24- Oil - Bbl.                                   |                   |                                |              | Gas - MCF                 |                                     |  |                                | Water - Bbl. Oil Gravity - API - (Corn                         |                 |                     |                   |           |                      |
| Press. 631 psi   | Press. 631 psi 54 psi Hour Rate     |                      |   |  |                   |                                |              |                           |                                     |  |                                |  |                 |                     |                   |           |                      |
| 29. Disposition of   | f Gas (So                           | ld. used j           | <i>or fuel</i> , ve<br>sold             | ,  |                   |                                |              |                           |                                     | 30. Test Witnessed By                                      |                                |  |                 |                     |                   |           |                      |
| 31. List Attachme  | ents                                |                      |   |  |                   | <del> </del>                   |              |                           |                                     |  |                                | I  |                 |                     |                   |           |                      |
| 70.10  |                                     |                      |   | nal Surve  |                   |                                |              |                           |                                     |  |                                |  | 33.8            |                     |                   |           |                      |
| 32. If a temporary   | •                                   |                      | •                                       | •  |                   |                                | •            | ٠.                        | oit.                                |  |                                |  | 33. K           | ig Releas           | se Date:          | 3/29/20   | 19                   |
| 34. If an on-site b  | uriai was                           | used at t            | ne well, r                              | eport the e  | xact loc          | cation of the on-s<br>Latitude | ite bui      | riai:                     |                                     |  |                                | Longitude  |                 |                     |                   | NI A      | D83                  |
| I hereby certif  |                                     |                      |   | shown o  | n both            | n sides of this                | form         | is tr                     | ue a                                | and compl  | ete                            |  | f my            | knowle              | dge and           | d belief  | 203                  |
| Signature 2  | ebu                                 | uD                   | real                                    |  |                   | Printed<br>Name Rebed          | cca De       | eal                       |                                     | Titl   | le                             | Regulatory An  | alyst           |                     |                   | Date      | 9/23/2019            |
| 1  | E-mail Address rebecca.deal@dvn.com |                      |   |  |                   |                                |              |                           |                                     |  |                                |  |                 |                     |                   |           |                      |

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe             | astern New Mexico | Northwestern New Mexico |                                   |  |  |  |  |  |
|--------------------|-------------------|-------------------------|-----------------------------------|--|--|--|--|--|
| T. Anhy            | T. Canyon_        | T. Ojo Alamo_           | T. Penn A"                        |  |  |  |  |  |
| T. Salt            | T. Strawn_        | T. Kirtland             | T. Penn. "B"                      |  |  |  |  |  |
| B. Salt            | T. Atoka          | T. Fruitland            | T. Penn. "C"                      |  |  |  |  |  |
| T. Yates           | T. Miss           | T. Pictured Cliffs      | T. Penn. "D"                      |  |  |  |  |  |
| T. 7 Rivers        | T. Devonian       | T. Cliff House          | T. Leadville T. Madison T. Elbert |  |  |  |  |  |
| T. Queen           | T. Silurian       | T. Menefee              |                                   |  |  |  |  |  |
| T. Grayburg        | T. Montoya        | T. Point Lookout        |                                   |  |  |  |  |  |
| T. San Andres      | T. Simpson        | T. Mancos               | T. McCracken                      |  |  |  |  |  |
| T. Glorieta        | T. McKee          | T. Gallup               | T. Ignacio Otzte                  |  |  |  |  |  |
| T. Paddock         | T. Ellenburger    | Base Greenhorn          | T.Granite                         |  |  |  |  |  |
| T. Blinebry        | T. Gr. Wash       | T. Dakota               |                                   |  |  |  |  |  |
| T.Tubb             | T. Delaware Sand  | T. Morrison             |                                   |  |  |  |  |  |
| T. Drinkard        | T. Bone Springs   | T.Todilto_              |                                   |  |  |  |  |  |
| T. Abo             | T.                | T. Entrada              |                                   |  |  |  |  |  |
| T. Wolfcamp        | T.                | T. Wingate              |                                   |  |  |  |  |  |
| T. Penn_           | T.                | T. Chinle               |                                   |  |  |  |  |  |
| T. Cisco (Bough C) | T                 | T. Permian              |                                   |  |  |  |  |  |

|                        |                                    |                                | SANDS C | OR ZONE |
|------------------------|------------------------------------|--------------------------------|---------|---------|
| No. 1, from            | to                                 | No. 3, from                    | to      |         |
| No. 2, from            | to                                 | No. 4, from                    | toto    |         |
|                        |                                    | TANT WATER SANDS               |         |         |
| Include data on rate o | f water inflow and elevation to wh | nich water rose in hole.       |         |         |
| No. 1, from            | to                                 | feet                           |         |         |
| No. 2, from            | to                                 | feet                           |         |         |
| No. 3, from            | to                                 | feet                           |         |         |
| •                      |                                    | ORD (Attach additional sheet i |         |         |

| From | То | Thickness<br>In Feet | Lithology   | From | То | Thickness<br>In Feet | Lithology |
|------|----|----------------------|---|------|----|----------------------|-----------|
|      |    |                      | Rustler - 1152<br>T/Salt - 1475<br>B/Salt - 5021<br>Delaware - 5051<br>Bone Spring - 9040 |      |    |                      |           |
|      |    |                      |   |      |    |                      |           |
| :    |    |                      |   |      |    |                      |           |
|      |    |                      |   |      |    |                      |           |