State of New Mexico Energy, Minerals & Natural Resources

District I State of New District II Structure Energy, Minerals &							Form C-104 Revised August 1, 2011							
811 S. First St., District III	Artesia, N	/M 88210		Oil	Concervati	Division		Submit	one co	py to app	propriate District Office			
1000 Rio Brazos	- Rd., Azıc	e, NM 87	410			ion Division Francis Dr.			-		•			
District IV 1220 S. St. Fran	neis Dr., S			5	Santa Fe, N	M 87505				_	AMENDED REPORT			
····	l.	REQ	UEST FO			AND AUTH	10			TRAN	SPORT			
¹ Operator n	ame and	Address					<u> </u>	¹ OGRID Nun	nber	6137				
Devon Energy	•						ŀ	3 Reason for f	Reason for Filing Code/ Effective Date					
333 West She)2					NW / 8/17/19					
⁴ API Number 30-025	er 5-45451	1.7	Pool Nume	WC-025+	C 06 52532011	M; Upper Bone S	arin	-	P	ool Code	97784			
Property Co			Property Nam		J-U0 3433444.	vi; Upper Bone 5	pr	<u>8</u>	97784 ber					
L					Bell Lake 19-18	8 State Com			Ш		7H			
	rface Lo	ocation Townsh	ip Range	1 at Idn	Term from the	North/South li		" from the	ract/	West line	County			
P P	Section 19	245	· 1 · 1	LOC 14	481	South	ne	1122		west iine East	LEA			
	ttom Ho	ole Loca	ation				_							
UL or lot		Townsh		Lot Idn	Feet from the	North/South li	ne	Feet from the	East	West line	County			
no. A	18	245			109	North	\bot	1304		East	LEA			
12 Lse Code		cing Method Code	Da	ıte	15 C-129 Pert	mit Number	· C	-129 Effective	Date	1. C-1	129 Expiration Date			
S		F	8/1	7/19	<u> </u>									
III. Oil a		s Trans	porters		iv Transpoi	R1as					²⁰ O/G/W			
" Transpor					" Transpor		_		_	\perp	··· U/U/++			
92591				w		ng Company, L.P.	_			$\overline{}$	Oil			
						ve El Paso, TX 7		J5						
371960									—	-				
3/2000					Lucid Energy I	Delaware, LLC		~ r	-		Gas			
				3100 m.c	Kinnon St., See	2. 800, Dallas, TX	ء ا	º OCL)					
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						OCT	<u>)</u> =C	EIVER	<u> </u>					
IV. Well						RF	<u>)</u> =C	EIVE						
21 Spud Da	ite	22 Read	dy Date		" TD	RF "PBTD	<u>)</u> =C	EIVE	ions		26 DHC, MC			
²¹ Spud Da 3/12/19	ite	22 Read	dy Date 17/19	1	19,545'	RF	Ē	25 Perforat 9804' - 19,	ions	30 Sac	* DHC, MC			
²¹ Spud Da 3/12/19 ²² Ho	ote Ole Size	22 Read	dy Date 17/19 Ta Casing	1 & Tubin	19,545'	²¹ PBTD 19,543' ²⁹ Depth	Set	25 Perforat 9804' - 19,	ions ,535'		ks Cement			
²¹ Spud Da 3/12/19 ²² Ho	ite)	22 Read	dy Date 17/19 Ta Casing	1	19,545'	11 PBTD 19,543'	Set	25 Perforat 9804' - 19,	ions ,535'					
²¹ Spud Da 3/12/19 ²² Ho	ole Size	22 Read	dy Date 17/19 Ta Casing	13.375	19,545'	²¹ PBTD 19,543' ²⁹ Depth	Set 6'	25 Perforat 9804' - 19,	ions ,535'	1060 sx c	cmt; Circ 502 sx			
²¹ Spud Da 3/12/19 ²² Ho	ote Ole Size	22 Read	dy Date 17/19 Ta Casing	1 & Tubin	19,545'	²¹ PBTD 19,543' ²⁹ Depth	Set 6'	25 Perforat 9804' - 19,	ions ,535'	1060 sx c	ks Cement			
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" Spud Da 3/12/19 " Ho 11 1: 8 3/4	ite	32 Reas 8/1	dy Date 17/19 Tage Casing	13.375 9.625	19,545' ng Size	²¹ PBTD 19,543' ²⁹ Depth 121' 505	6' 0'	25 Perforat 9804' - 19,	ions 535'	1060 sx c	:ks Cement cmt; Circ 502 sx CIH; Circ 434 sx			
" Spud Da 3/12/19 " Ho 1	ole Size 17.5 2.25 4.8 8 1/2	22 Reas	dy Date 17/19 Tage Casing	13.375 9.625 5.5 bing: 2.87	19,545' ng Size	12 PBTD 19,543' 29 Depth 121: 505: 19,54	1 Set 6' 0'	22 Perforat 9804' - 19,	ions .535'	1060 sx c 1450 sx C	:ks Cement cmt; Circ 502 sx CIH; Circ 434 sx IPOZ MIX; Circ 0			
²¹ Spud Da 3/12/19 ²² Ho 1 1. 8 3/4 V. Well	tte old Size 17.5 2.25 3 & 8 1/2 Test Da Oil 3	22 Read 8/1	ty Date 17/19 18 Casing Tub	13.375 9.625 5.5 5.5 7 T	19,545' Ing Size	²¹ PBTD 19,543' ²⁹ Depth 121 505: 19,56 914	5' 1 Set 6' 0' 45'	22 Perforat 9804' - 19,	535'	1060 sx c 1450 sx (2665 sx Cl	cht; Circ 502 sx CIH; Circ 434 sx IPOZ MIX; Circ 0			
" Spud Da 3/12/19 " Ho 1 1: 8 3/4 V. Well	17.5 1.2.25 Test Da Oil 3	22 Read 8/1	dy Date 17/19 28 Casing	13.375 9.625 5.5 5.5 bing: 2.87	19,545' ng Size	12 PBTD 19,543' 29 Depth 121: 505: 19,54	1 Set 6' 0' 45' 5'	22 Perforat 9804' - 19,	ions .535'	1060 sx c 1450 sx (2665 sx Cl	cmt; Circ 502 sx CIH; Circ 434 sx IPOZ MIX; Circ 0 36 Csg. Pressure 54 psi			
²¹ Spud Da 3/12/19 ²² Ho 1 1. 8 3/4 V. Well ³¹ Date New 8/17/19	17.5 1.2.25 Test Da Oil 3	22 Read 8/1	Tut	13.375 9.625 5.5 bing: 2.87	19,545' 19 Size 75 Fest Date /17/19 Water	11 PBTD 19,543' 19 Depth 121 505 19,56 914 31 Test Let 24 hr.	1 Set 6' 0' 5'	25 Perforat 9804' - 19,	535'	1060 sx c 1450 sx (2665 sx Cl	cht; Circ 502 sx CIH; Circ 434 sx IPOZ MIX; Circ 0			
²¹ Spud Da 3/12/19 ²² Ho 1 1. 8 3/4 V. Well ³¹ Date New 8/17/19	17.5 2.25 3 & 8 1/2 Test Da Oil 3	22 Read 8/1 atta	Tut-livery Date (7/19 Tot-livery Date (7/19 Oil (1.5 bb)	13.375 9.625 5.5 bing: 2.87	19,545' 1g Size 75 Fest Date 7/17/19 Water 058bbl	21 PBTD 19,543' 22 Depth 121' 505: 19,54 914: 34 Test Let 24 hrs	1 Set 6' 0' 45' s	2 Perforat 9804' - 19,	2 2 2 2 631 p	1060 sx c 1450 sx C 2665 sx Cl	cmt; Circ 502 sx CIH; Circ 434 sx IPOZ MIX; Circ 0 36 Csg. Pressure 54 psi 41 Test Method			
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Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210									1. WELL API NO. 30-025-45451								
District III				Oil Conservation Division					2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						ļ	STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Lease Name or Unit Agreement Name								
4. Reason for filing:								Bell Lake 19	9-18:	Init Agree State Com							
 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 									6. Well Number: HOBBS OCD								
#33; attach this at 7. Type of Comp	nd the pla										or	7H			0	CT O	7 <u>2019</u>
7. Type of Comp		□ WORK	OVER [DEEPE	ENING	□PLUGBACK		DIFFE	EREN	IT RESERV	OIR	OTHER_					
8. Name of Opera	itor	Devon Ene	røv Prodi	uction Co	mnanv	1. P						9. OGRID	6137		R	ECE	IVED
10. Address of Op	perator					na City, OK 7310)2					11. Pool name WC-02:		ildcat 6 S25320	1M; Up	per Bone	Spring
	Their Lan	. I Conti		I то	L:_	I Dance	Lint			Fact from ti	<u> </u>	N/S Line	East	from the	E/W I	ina	Country
12.Location Surface:	Unit Ltr P	Section 19		Towns 24S	inip	Range	Lot		-	Feet from the	ne			122	East		County
BH:				+		33E					\dashv	South					Lea
13. Date Spudded	A	Date T.D. R		24S	Date Die	33E g Released			16	109 Date Compl	eted	North (Ready to Prod		304	East 7 Flevor	ions (DE	Lea and RKB,
3/12/2019 18. Total Measure		3/27/2019			3	3/29/2019 ck Measured Dep	ıth.			8/17/	2019	•		R	T, GR, e	tc.) 3	540.2 GL' her Logs Run
19,545' N	MD/9509	' TVD			19,54	43'			20.	Yes	IUIIai			21. Τγρ	CBL	ic and Ot	nei Logs Kun
22. Producing Int	erval(s),		-	Top, Bot 5', Upper													
23.		760	4-17,330	, opper		SING REC	ORI) (R	enc	ort all str	inc	s set in we	-111				
CASING SIZ	ZE	WEIG	GHT LB.	/FT.		DEPTH SET	T	<i>-</i> (1)		LE SIZE	3	CEMENTING		CORD	AN	MOUNT	PULLED /
13 3/8		54	.5			1216'			17.5			1060 sx cmt	circ	502 sx			
9.625		40				5050'			12.	-		1450sx ClH; circ 434 sx					
5.5		1	7			19,545'	\dashv	8.	75 &	8.5		2665sx CIPO	Z MI	X; circ 0		TOC @ 4	1200'
							-										· ·
24.		L			LIN	ER RECORD					25.	T	UBI	NG REC	ORD		
SIZE	TOP		ВО	TTOM		SACKS CEM	ENT	SCR	EEN		SIZ			PACKI	ER SET		
	1					-		· .			2.875 L-80 9145'						
26. Perforation	record (i	interval siz	e. and nu	ımber)				27	ACI	TOH2 C	FRA	ACTURE CE	MEN	IT SOU	EEZE I	ETC	
		, 2	-,	,		DEPTH INTERVAL					ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
9804'-1	9 535' to	otal 1373 h	oles														
,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			9804'-19,535'					Acidize and frac in 40 stages. See detailed summary attached								
20							pD/) 	īC7	TION		I					
28. Date First			Produc	tion Met	hod (Fl	owing, gas lift, p)	Well Status	(Pro	d. or Shut-	in)		
Production 8/17	7/19				Flow			•	-	P)	•		•		
Date of Test		s Tested	Ch	oke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	Producing Water - Bb			Gas - C	Dil Ratio
9/17/19	24	ı				Test Period			102	21.5		1541.5		1058		150	9.055
Flow Tubing	Casir	ng Pressure	Ca	lculated :	24-	Oil - Bbl.		Ь,	Gas -	MCF	,	Water - Bbl.		Oil Gra	vity - Al	PI - (Cor	
Press. 631 psi	5.	4 psi	Ho	our Rate							1						
29. Disposition o		-	fuel, ver	nted. etc.)		1						Ι	30.	est Witne	ssed By		
			sold														
31. List Attachme	ents		Direction	nal Surve	y, Log	S											
32. If a temporary	pit was	used at the	well, atta	ach a plat	with th	ne location of the	tempo	rary p	it.				33. R	ig Releas	e Date:	3/29/20)19
34. If an on-site b	ourial was	s used at th	e well, re	port the e	xact lo	cation of the on-s	ite bu	rial:				<u>l</u>					
	c			,	•	Latitude				, .		Longitude		, .	,	NA	D83
I hereby certij	-			snown c		<i>h sides of this</i> Printed	form	is tr	ue a	ind compl	ete	to the best of	my	knowled	ige and	a belief	
Signature 2	ebu	cu D	eal				cca De	eal		Titl	le	Regulatory Ana	alyst			Date	9/23/2019
F-mail Addres	ss rebe	cca deal@o	lvn com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo_	T. Penn A"_					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya .	T. Point Lookout	T. Elbert_					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

				OR GAS OR ZONES
No. 1, from	to	. No. 3, from	to	
No. 2, from	to	. No. 4, from	to	
	IMPORTAN	T WATER SANDS		
Include data on rate of	water inflow and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		• • • • • • • •
No. 2, from	to	feet		
	to			
	LITHOLOGY RECORI	D (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			Rustler - 1152 T/Salt - 1475 B/Salt - 5021 Delaware - 5051 Bone Spring - 9040					
								•
				l ;				