

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26775
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1360-1
3. Address of Operator 3300 N. 'A' St, Ste. 6-100 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB/SAU Tr 2658
4. Well Location Unit Letter <u>K</u> : <u>2500</u> feet from the <u>West</u> line and <u>2500</u> feet from the <u>South</u> line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 001 H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH RBP @ 2505'
--Tag RBP @ 4205'. Circ hole w/ MLF. Pressure test casing
--Spot 30sx cmt @ 4205' - 4061'
--Spot 25sx cmt @ 3814' - 3714'
--Spot 25sx cmt @ 2976' - 2876'. WOC-Tag
--Spot 55sx cmt @ 1882' - 1608'. WOC-Tag
--Spot 80sx cmt @ 400'-3'.
--POOH. Fill wellbore. Verify cmt @ surface in all annuli
--Cut off WH & anchors. Install DH marker

See Attached
Conditions of Approval

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Bryant TITLE Agent - Basic Energy Services DATE 10/2/19

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY: Kenny Lathen TITLE C. O. A DATE 10-9-19

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date 8/10/2019

RKB @ 3929
 DF @ 3929
 GL @ 3917

-- Hole in 7" Csg Above 9-5/8" X 7"

Surface
 9-5/8" 38#/in. to 350'
 Cmt'd w/400 SX
 TOC - Circ'd to surface

Retrievable Bridge Plug @ 2505' KB

Retrievable Bridge Plug @ 4205' KB

Kick-OFF @ 4270' - Side Track 1 - Abandoned
 Plugged w/ 40 SX
 Whipstock removed

Production
 7" 23#/in to 4795'
 Cmt'd w/ 1300 SX
 TOC - Circ'd to Surface

Grayburg /San Andres
 4464' - 4570'

Fill @ ~4675'

PBTD @ 4750'

TD @ 4780'

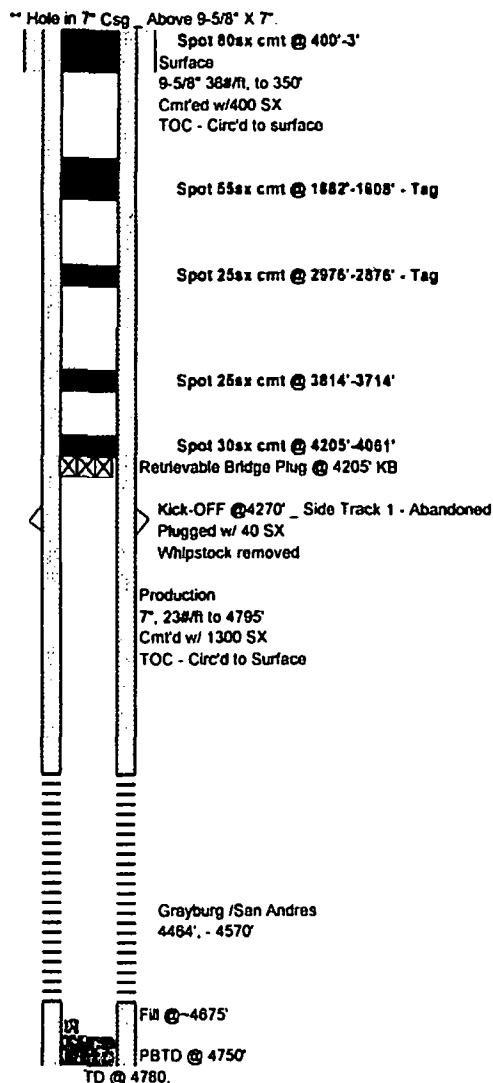
Subarea	<u>Buckeye East</u>		
Lease & Well No	<u>EAST VACUUM GB-SA UNIT</u>	<u>2658-001</u>	
Legal Description	<u>Sec. 26-K T-17S, R-35E</u>	<u>2560' FNL 680' FWL</u>	
County	<u>LEA</u>	State	<u>NM</u>
Field	<u>VACUUM</u>		
Date Spudded	<u>6/25/1980</u>		
API Number	<u>30-025-26775</u>		

Operator Number
 Lease ID
 Field Number

WELLBORE SKETCH
ConocoPhillips Company - Permian Basin Business Unit

Date: 8/10/2019

RKB @ 3929'
 DF @ 3829'
 GL @ 3917'



Subarea : Buckeye East
 Lease & Well No : EAST VACUUM GB-SA UNIT 2858-001
 Legal Description : Sec. 28-K, T-17S, R-35E 2560' FNL 680' FWL
 County : LEA State : NM
 Field : VACUUM
 Date Spudded : 8/25/1980
 API Number : 30-025-26775

Operator Number:
 Lease ID:
 Field Number:

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.