Submit One Copy To Appropriate District BBS OCD tate of New Mexico Office District I Resources			Form C-103	
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 District IV Energy, Minerals and Natural Resources CONSERVATION DIVISION District III Santa Fe, NM 87505		[Revised November 3, 2011 WELL API NO.	
		IVISION $\frac{3}{3}$	0-025-26982 5. Indicate Typ	e of Lease
		s Dr.	STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM)3	6. State Oil & (Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A SUCH	TONTO STATE	
1. Type of Well: Oil Well Gas Well Other		<u></u>	8. Well Number 1	
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098	
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056		1	10. Pool name or Wildcat GEM; MORROW	
4. Well Location				
Unit Letter J : 1980 feet from the S				
Section 32 Township 19S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3569' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT_REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORLD TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ALTERING CASING
TEMPORARILY ABANDON				P AND A
_	_		_	neation offen DOA
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
✓ All metal bolts and other materials have been removed. to be removed.)	Portable bases	have been remove	d. (Poured onsi	te concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE AL. 1	TITLE CTR -	Technician HES		DATE 9/16/2019
TYPE OR PRINT NAME Adrian Covarrubias For State Use Only	_E-MAIL: ac	ovarrubias@marath	onoil.com	PHONE: 713-296-3368
APPROVED BY: Yellow July	TITLE C.	o. A		DATE 16-9-19