

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <b>30-025-37291</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Nathaniel 29 State</b>
8. Well Number <b>001</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>East Corbin; Wolfcamp</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3. Address of Operator

**3300 N. 'A' St, Ste. 6-100 Midland, TX 79705**

4. Well Location

Unit Letter **M** : **990** feet from the **West** line and **660** feet from the **South** line

Section **29** Township **17-S** Range **34-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4085' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP.

--Set CIBP @ 10208'. Circ hole w/ MLF. Pressure test casing. Spot 35sx cmt @ 10208' - 10108'.

--Spot 25sx cmt @ 8385' - 8285'

--Perf/Sqz 40sx cmt @ 6250' - 6150'.

--Perf/Sqz 40sx cmt @ 4598' - 4498'. WOC-Tag

--Perf/Sqz 80sx cmt @ 4150' - 4050'. WOC-Tag

--Perf/Sqz 80sx cmt @ 2850' - 2650'. WOC-Tag

--Perf/Sqz 40sx cmt @ 1670' - 1550'. WOC-Tag

--Perf/Sqz 50sx cmt @ 475' - 375'. WOC-Tag

--Perf/Circ 30sx cmt @ 60'-3' 150' - 3'

--POOH. Fill wellbore. Verify cmt @ surface in all annuli

--Cut off WH & anchors. Install DH marker

**\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\***

**See Attached  
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent - Basic Energy Services DATE 10/2/19

Type or print name Greg Bryant E-mail address: \_\_\_\_\_ PHONE: 432-563-3355

**For State Use Only**

APPROVED BY:  TITLE C.O DATE 10-9-19

Conditions of Approval (if any): \_\_\_\_\_

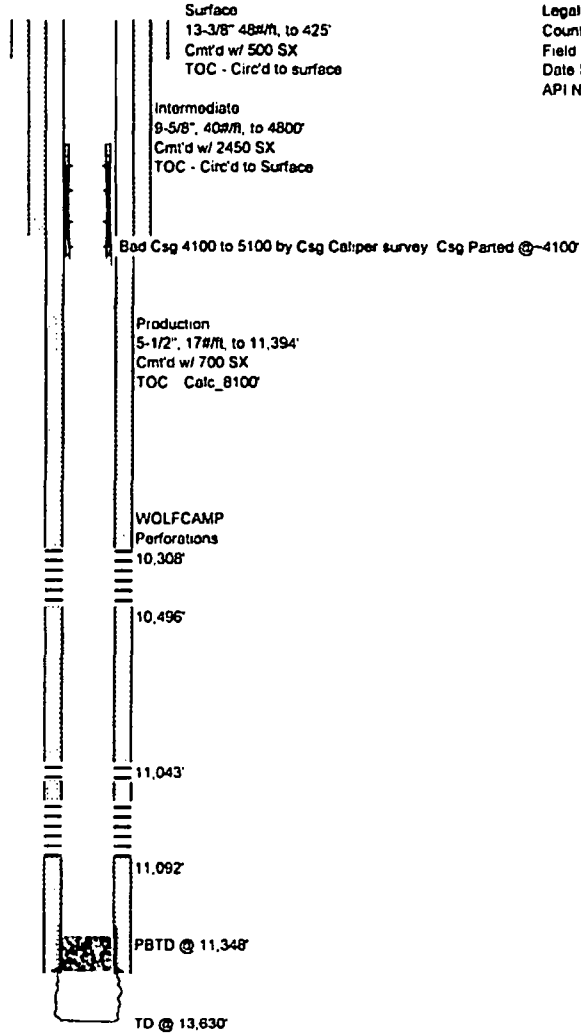
**WELLBORE SKETCH**  
**ConocoPhillips Company - Permian Basin Business Unit**

Date: 6/4/2019

RKB @ 4104'  
 DF @ 4104'  
 GL @ 4085'

Subarea Buckeye East  
 Lease & Well No Nathaniel 29 State 01  
 Legal Description 29M 17S 34E E2 SW SW  
 County LEA State NM  
 Field CORBIN EAST  
 Date Spudded 7/28/2005  
 API Number 30-025-37291

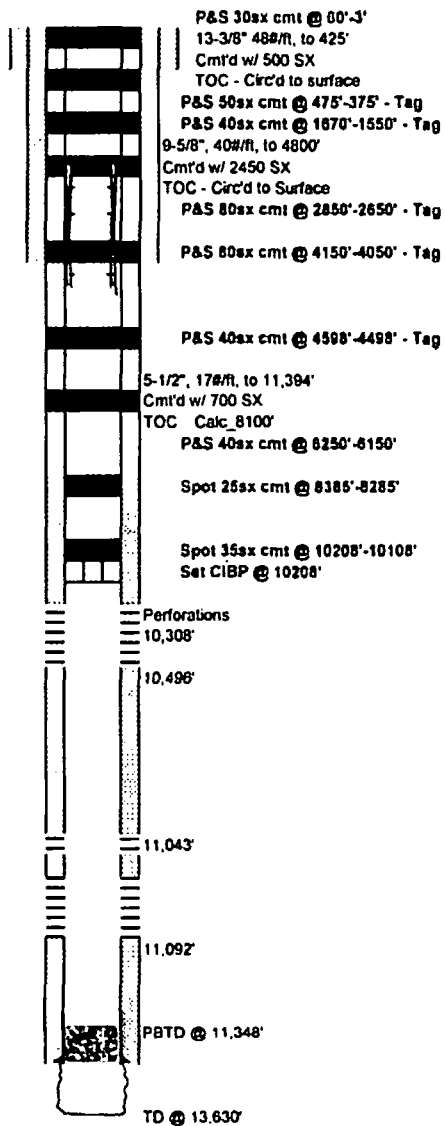
Operator Number  
 Lease ID  
 Field Number



**WELLBORE SKETCH**  
**ConocoPhillips Company - Permian Basin Business Unit**

Date: 8/4/2019

RKB @ 4104'  
 DF @ 4104'  
 GL @ 4085'



Subarea: Buckeye East  
 Lease & Well No: Nathaniel 29 State 01  
 Legal Description: 29M 17S 34E E2 SW SW  
 County: LEA State: NM  
 Field: CORBIN EAST  
 Date Spudded: 7/28/2005  
 API Number: 30-025-37291

Operator Number:  
 Lease ID:  
 Field Number:

Bad Csg 4100 to 5100 by Csg Caliper survey. Csg Parted @~4100'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.