Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources Oil Conservation Division						1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-46063 2. Type of Lease							
1000 Rio Brazos Ro District IV		1220 South St. Francis Br. 4						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis				Santa Fe, NM 97505 R RECOMPLETION REPORT AN ELOG						J. State Off							
4. Reason for fili	ng:							RE				5. Lease Name or Unit Agreement Name					
COMPLETI	ON REP	ORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)						Asadero 3 State Com 6. Well Number:							
#33; attach this ar	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						502H							
7. Type of Completion:																	
8. Name of Opera		entenr	nial Re	Resource Production, LLC						9. OGRID 372165							
10. Address of Op	perator	-										11. Pool name or Wildcat					
· · · · · · · · · · · · · · · · · · ·				1800, Denver, CO							Grama Ridge; Bone Spring, North 28434						
12.Location Surface:	Unit Ltr	Secti		Township		Range	Lot			l		N/S Line	Feet from the				County
BH:	<u>N</u> 3			21	· · · · · ·	34E				2997	æ	South	1800				Lea
13. Date Spudded		ate T.D. R		21		34E Released	I		16.	92 Date Comple	eted	North 1321 (Ready to Produce) 17			est ions (DF	Lea and RKB,	
6/20/19	7	<u>/28/19</u>			7/31	/19			20	8/18	<u>8/1</u>	9	RT, GR, etc.) 3692			692	
18. Total Measure 17847	-	of Well		19.1	-	k Measured Dep 7789	oth		20.	Yes	iona	l Survey Made	?		Type Electric and Other Logs Run Gama Ray		
22. Producing Inte	erval(s), c		-	- Top, Bottom, Name													
23. CASING RECORD (Report all strings set in well)																	
CASING SI			GHT LB./	B./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED	
<u>13.375</u> 9.625)		4. <u>5</u> 10	<u>1795</u> 5745				<u>17.5</u> 12.25			1530 sx 1650 sx						
<u> </u>			20			5745			8.75								
5.5			20	17833				8.5			2695 sx						
24.					LIN	ER RECORD					25.		TURI	NG REC	'ORD		
SIZE	TŐP		воттом		LIN	SACKS CEMENT		SCREEN		1	SIZ	Έ.	DEPTH SET				
											2	-7/8	9916		· · · · · · · · · · · · · · · · · · ·		
26. Perforation	record (in	nterval, siz	e, and nur	nber)				27.	AC	D. SHOT.	FR	ACTURE, CI		IT. SOU	EEZÉ.	L ETC.	
								DEI	PTH	INTERVAL		AMOUNT	ND I	KIND MA	TERIAI	L USED	
10,665 - 17,779, 1578 h									10,665 - 17,779			0 15.338.064 gals slick water 18,524,000# 100 mesh sand					
								┢──		······ ·		10,524	.00	0# 10		<u>sii sai</u>	
28.							PRO	DD	JC	ΓΙΟΝ							
Date First Produc			Product	ion Met	hod (Fla	owing, gas lift, pi	umpin	g - Siz	ze an	d type pump))	Well Statu	s (Pro	d. or Shu	t-in)		
8/19/19		Tratad			<u>'ump</u>	ing, ESP		0:1	DLI		Car						Dil Ratio
				Choke Size Prod'n For Test Period							I				ľ		
9/11/19 Flow Tubing	Casing Pressure Calculated 24- Oil - Bbl.					1194 Water - Bbl.		2953 7 Oil Gravity - API - (Co		76 PI - (Cor							
				lour Rate				1 ¹ 1							,		
310 1556 1194 2953 40 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Reggie Phillips 31. List Attachments																	
C-104. Survey. C-102. Additional points required 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date:																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Nada State Stat																	
	÷ ÷	· - ·]	Printed Name Kani				-					U	·	10/02/19
E-mail Address Kanicia.schlichting@cdevinc.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Capitan 4116	T. Kirtland	T. Penn. "B"			
B. Salt	T. Cherry Canvon 5995	T. Fruitland	T. Penn. "C"			
T. Yates	T. Manzanita Lime 6307	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Brushy Canyon 6909	T. Cliff House	T. Leadville			
T. Queen	T. Bone Spring Lime 8514	T. Menefee	T. Madison			
T. Grayburg	T. Avalon Shale 8750	T. Point Lookout	T. Elbert			
T. San Andres	T. 1st Bone Spring Sand 9781	T. Mancos	T. McCracken			
T. Glorieta	T. 2nd Bone Spring Shale 10,058	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. 2nd Bone Spring Sand 10,525	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Τ.	T. Entrada				
T. Wolfcamp	Τ	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		-					
							•
		1			•		