		60 <sup>0</sup> 0	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	State of New Mexico Energy, Minerals & Natural Resource Oil Conservation Division 1220 South St. Francis Dr.	265 302019 CES 302019	Form C-104 Revised August 1, 2011
District III 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	RE Supplied	e copy to appropriate District Office
I. REQUEST	FOR ALLOWABLE AND AUTHO	<b>RIZATION T</b>	O TRANSPORT
<sup>1</sup> Operator name and Address COG Operating LLC		<sup>2</sup> OGRID Numb	er 229137
2208 W. Main Street Artesia, NM 88210		<sup>3</sup> Reason for Fili	ng Code/ Effective Date NW
<sup>4</sup> API Number <sup>5</sup> Pool Nam 30 – 025-45114 <sup>5</sup> Pool Nam	e WC-025 G-09 S243532M; WOLFBONE		<sup>6</sup> Pool Code 98098

<sup>7</sup> Property C	ode	<sup>8</sup> Pro	<sup>8</sup> Property Name					9 W	<sup>9</sup> Well Number		
322	259		Fascinator Federal Com					704H			
II. <sup>10</sup> Su	II. <sup>10</sup> Surface Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
1	30	24S	35E		210	North		979	١	West	Lea
<sup>11</sup> Bo	<sup>11</sup> Bottom Hole Location										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	l Line	Feet from the	East/	West line	County
4	31	24S	35E		200	South		1130		West	Lea
<sup>12</sup> Lse Code		ing Method		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	17 C-12	9 Expiration Date
XE	(	Code F		ate /19							

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ACC	0
	Targa	G
	<u>-</u>	· · · · ·
	Holly Refining and Marketing Co.	0
		······

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 12/18/18			<sup>23</sup> TD 22679'	<sup>24</sup> PBTD 22597'	<sup>25</sup> Perforations 12,918-22,572'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth S	et	<sup>30</sup> Sacks Cement	
17 1/2"	17 1/2"		13 3/8"			1000	
12 ¼"	2 1⁄4"		9 5/8"	12042'		2810	
8 1/2"		5 1/2"		22669'		4035	
		-	2 7/8	12093'			

## V. Well Test Data

<sup>31</sup> Date New Oil 9/9/19	<sup>32</sup> Gas Delivery Date 9/9/19	<sup>33</sup> Test Date 9/9/19	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 3575#	<sup>36</sup> Csg. Pressure 2600#
<sup>37</sup> Choke Size 21/64	<sup>38</sup> Oil 314	<sup>39</sup> Water 2251	<sup>40</sup> Gas 352		<sup>41</sup> Test Method Flowing
been complied with a complete to the best	at the rules of the Oil Conserv and that the information given of my knowledge and belief.		OIL C	ONSERVATION DIVIS	SION
Printed name: Amanda Avery	nda Avery			N.	
Title: Regulatory Analy	/st		Approval Date:	9/2019	
E-mail Address: aavery@concho.co	om		ľ	1	
Date: 9/18/19	Phone: 575-748-6962	2			