State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III		NM 8821		Ο:	l Conservation	an Division		Submit	one co	py to ap	propriate District Offi			
1000 Rio Brazos	ziec, NM t	17410		Francis Dr.										
District IV 1220 S. St. Fran	C F.	>:> 1 H#606	20 Soum St. Santa Fe. Ni				☐ AMENDED REPORT							
1220 S. St. Fran						M 87303 AND AUTH	Λ.	017 4 7103	ıΤΩ	TDAN	SPORT			
Operator n	<u>l.</u>		`````	JK ALI	LOWABLE	ANDAUIR	_	OGRID Nu		IKAI	SPUKI			
Operator i	iame un	o Addre	13					6137	6137					
Devon Energy	y Produ	ction Cor	npany, L.P.			,	H		de/ Effective Date					
333 West She	eridan, (Oklahoma	a City, OK 73:	LO2					/ 8/15/19					
' API Numb	er		Pool Name					ool Cod	c					
30-029	5-45455				G-06 S253201N	1; Upper Bone Sp	ring	3			97784			
Property C	ode	"	Property Na	me					''	Vell Nun				
L					Bell Lake 19-18	18 State Com 17H								
II. ¹⁰ Su UI or lot no.		Location									ist/West line County			
				Loc Iun	538 South 1922						West LEA			
N II Do	19	l 24 Hole Lo		1	1 338	South		1922	Ь	west	LEA			
UL or lot		n Town		Lot Idn	Foot from the	North/South lin	e la	Feet from the	Fast	West lin	ine County			
no. C	ļ			Lot Iun			`\'		120,00		'			
	18	24			131	North	ㅗ	1384	<u> </u>	West	LEA			
12 Lse Code	Tro	ducing Meth Code	1	onnection Date	15 C-129 Pern	nit Number "	• С-	129 Effective	Date	, c	-129 Expiration Date			
S	L	<u>F</u>	8/	15/19	<u> </u>					<u> </u>				
III. Oil		as Tran	sporters											
18 Transpor					17 Transpor						²⁰ O/G/W			
OGRID	+				and Ad	dress								
92591				٧	Vestern Refining	g Company, L.P.				- 1	Oil			
				6500 T	rowbridge Drive	e El Paso, TX 7	990	5						
										-+				
371960	'				Lucid Energy (- 1	Gas			
				3100 M	cKinnon St., Ste	. 800, Dallas, TX	7 <u>52</u> (01	<u> </u>	, F				
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IV. Wel					υ το					<u></u>	> DHC MC			
21 Spud Da	ate	22 R	eady Date	<u> </u>	" TD	21 PBTD		²⁵ Perfora	tions		³ DHC, MC			
²¹ Spud Da 3/3/19	ate	²² Ro 8,	rady Date /15/19		19,517'	21 PBTD 19,501'		²⁵ Perfora 9543' - 19	tions	30 S.				
²¹ Spud Da 3/3/19	ate	²² Ro 8,	rady Date /15/19	g & Tubir	19,517'	21 PBTD		²⁵ Perfora 9543' - 19	tions	30 S1	" DHC, MC			
³¹ Spud Da 3/3/19 THO	ute ole Size	²² Ro 8,	rady Date /15/19	g & Tubii	19,517'	²⁴ PBTD 19,501' ²⁹ Depth	Set	²⁵ Perfora 9543' - 19	tions		acks Cement			
³¹ Spud Da 3/3/19 THO	ate	²² Ro 8,	rady Date /15/19		19,517'	21 PBTD 19,501'	Set	²⁵ Perfora 9543' - 19	tions					
³¹ Spud D: 3/3/19 ³² Ho	ole Size	²² Ro 8,	rady Date /15/19	g & Tubii 13.375	19,517'	²⁴ PBTD 19,501' ²⁹ Depth	Set	²⁵ Perfora 9543' - 19	tions	1026 s	x CIC; Circ 422 sx			
³¹ Spud D: 3/3/19 ³² Ho	ute ole Size	²² Ro 8,	rady Date /15/19	g & Tubii	19,517'	²⁴ PBTD 19,501' ²⁹ Depth	Set	²⁵ Perfora 9543' - 19	tions	1026 s	acks Cement			
" Spud Da 3/3/19 " Ho	ole Size	²² Re 8,	rady Date /15/19	g & Tubii 13.375 9.625	19,517'	²⁴ PBTD 19,501' ²⁹ Depth 1206 5089	Set	²⁵ Perfora 9543' - 19	tions	1026 s	acks Cement x CIC; Circ 422 sx x CIC; Circ 620 sx			
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Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017							
District II 811 S. First St., Artesia, NM 88210				0.1.6					1. WELL API NO. 30-025-45455							
District III				Oil Conservation Division					2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																
4. Reason for filing:									5. Lease Name or Unit Agreement Name							
•									Bell Lake 1	9-18		n				
 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 								6. Well Number: HOBBS OCD								
#33; attach this ar	nd the pla										17H				ret (8 2019
7. Type of Comp		□ worke	OVER [DEEPE	NING	□PLUGBACK		DIFFER	RENT RESER	VOIR	OTHER				,,,,	
8. Name of Opera	ator	Devon Ene									9. OGRID	6137		Į.	2FC	EIVED
10. Address of O	perator		-			na City, OK 7310	12				11. Pool name	or W				
ļ														01M; Upp		
12.Location	Unit Ltr	Secti		Towns	hip	Range	Lot		Feet from	the	N/S Line		from the		ne	County
Surface:	N	19		24S		33E			538		South	-	922	West		Lea
BH:	C	18		248	N . D'	33E			131	1	North		384	West	(DE	Lea
13. Date Spudded 3/3/2019		ate T.D. R 3/19/2019	eached		3	Released /23/2019			8/1	5/201		·	F	17. Elevations (DF and RKE RT, GR, etc.) 3550.6' GL		50.6' GL
	MD/9350	TVD			19,50		oth		20. Was Dire Yes	ctiona	l Survey Made?	,	21. Ty	pe Electric CBL	and Oti	ner Logs Run
22. Producing Int	erval(s),		pletion - ' 3'-19,479	-												
23.		934	3-17,417			ING REC	ORI) (Re	enort all s	tring	gs set in w	ell)				
CASING SIZ	ZE	WEIG	GHT LB./			DEPTH SET			HOLE SIZE			IG RECORD AMOUNT PULLED				
13 3/8		54				1206'		1	17.5		1026sx CIC					
9.625		40				5089'	\dashv	0.5	12.25		1675sx CIC			TOC @ 2050		
5.5		1	<i>/</i>			19,505'	\dashv	8.7	5 & 8.5		2452sx ClC; circ 0		TOC @ 3050'			
24.					LIN	ER RECORD				25.			NG REC			
SIZE	TOP		BO	том		SACKS CEMI	ENT	SCRE	EN	SIZ		_	EPTH SE 9029'	T	PACKE	R SET
										+	2.875 L-80	+	7027	+		
26. Perforation	record (i	nterval, siz	e, and nu	mber)			-	27. A	CID, SHOT	, FR	ACTURE, CE	MEN	IT, SQU	JEEZE, E	TC.	
								DEPT	H INTERVA	L	AMOUNT AND KIND MATERIAL USED					
9543'-1	19,479',, t	otal 1408 h	oles					954	13'-19,479',		Acidize and frac in 41 stages. See detailed sum			mary attached		
									~~~~							
28. Date First			Droduct	ion Mari	and /El-	owing, gas lift, pi			CTION	n)	Wall States	(P	d or Ch	t_in)		
Production 8/15	:/10		liouuci	ion with			mping	5 - 3128	ана суре рит	P)	Well Status (Prod. or Shut-in)					
Date of Test		Tested	Che	Flowing Choke Size Prod'n For				Oil - Bbl Ga			Producing as - MCF Water -			Bbl. Gas - Oil Ratio		
9/15/19	24	rested		oke bize		Test Period		1	885.3		1348.24	1"	925.88	1	043 - 0	ii Ratio
Flow Tubing		g Pressure	Cal	culated 2	24-	Oil - Bbl.			as - MCF	1	Water - Bbl.		l Oil Gra	avity - API	l - (Corr	:)
Press. 612 psi		psi		ur Rate										,	,	,
29. Disposition of	f Gas (So	ld, used for	<i>fuel, ven</i> sold	ted, etc.)								30. 1	est Witn	essed By		
31. List Attachme	ents		auid													
L			Direction		•											
32. If a temporary	•		-	•			•		i			33. R	ig Releas	se Date:	3/23/20	19
34. If an on-site b	urial was	used at the	well, rep	ort the e	xact loc		ite bur	rial:								
I hereby certif	fv that t	he inforn	nation s	hown c	n both	Latitude h sides of this	form	is tru	e and com	olete	Longitude to the best o	f mv	knowle	dge and	NAI belief	
Signature 2	_	-			l	Printed	cca De		-	itle	Regulatory An	-			Date	9/23/2019
	E-mail Address rebecca.deal@dvn.com															

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	_					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

				OR GAS
				OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
-	LITHOLOGY RECORD (	Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Rustler - 1145 T/Salt - 1462 B/Salt - 5140 Delaware - 5170 Bone Spring - 8993				