

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Hrazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 8/15/19
<sup>4</sup> API Number 30-025-45621	<sup>5</sup> Pool Name WC-025 G-06 S253201M; Upper Bone Spring	<sup>6</sup> Pool Code 97784
<sup>7</sup> Property Code	<sup>8</sup> Property Name Bell Lake 19-18 State Com	<sup>9</sup> Well Number 13Y

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1967	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no. C	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	18	24S	33E		127	North	2164	West	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/15/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/23/19	<sup>22</sup> Ready Date 8/15/19	<sup>23</sup> TD 19,704'	<sup>24</sup> PBDT 19,692'	<sup>25</sup> Perforations 9734' - 19,679'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1197'	926 sx CIC; Circ 506 sx		
12.25	9.625	5091'	1548sx CIC; Circ 464 sx		
8 3/4 & 8 1/2	5.5	19,704'	2453 sx CIC; Circ 0		
	Tubing: 2.875	9195'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/15/19	<sup>32</sup> Gas Delivery Date 8/15/19	<sup>33</sup> Test Date 9/15/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Thg. Pressure 647 psi	<sup>36</sup> Csg. Pressure 71 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 886.3 bbl	<sup>39</sup> Water 1076.69 bbl	<sup>40</sup> Gas 1313.17 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>P. Mares</i>		
Title: Regulatory Analyst			Title: L.M.		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 10/8/2019		
Date: 9/24/2019	Phone: 405-228-8429				

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO.		30-025-45621	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Bell Lake 19-18 State Com  6. Well Number:	
7. Type of Completion:				<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator				9. OGRID	
Devon Energy Production Company, L.P.				6137	
10. Address of Operator				11. Pool name or Wildcat	
333 West Sheridan Avenue, Oklahoma City, OK 73102				WC-025 G-06 S253201M; Upper Bone Spring <div style="text-align: right; border: 1px solid black; padding: 2px;"><b>RECEIVED</b></div>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	19	24S	33E	
BH:	C	18	24S	33E	
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released	
3/23/2019		4/5/2019		4/9/2019	
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3550.5' GL	
8/15/2019					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
19,704' MD/9491' TVD		19,692'		Yes	
21. Type Electric and Other Logs Run		CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
9734'-19,679', Upper Bone Spring					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1197'	17.5	926 sx CIC; circ 506 sx	
9.625	40	5091'	12.25	1548sx CIC; circ 464 sx	
5.5	17	19,704'	8.75 & 8.5	2453sx CIC; circ 0	TOC @ 1130'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.875 L-80	9195'				
26. Perforation record (interval, size, and number)					
9734'-19,679', total 1408 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9734'-19,679'			Acidize and frac in 41 stages. See detailed summary attached		
<b>28. PRODUCTION</b>					
Date First		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Production 8/15/19		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
9/15/19	24			886.3	1313.17
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
647 psi	71 psi				1076.69
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
sold					
31. List Attachments					
Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
					4/9/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Rebecca Deal		Rebecca Deal		Regulatory Analyst	
E-mail Address				Date	
rebecca.deal@dvn.com				9/23/2019	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1148 T/Salt - 1468 B/Salt - 5143 Delaware - 5173 Bone Spring - 8998				