

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/15/19
⁴ API Number 30-025-45455	⁵ Pool Name WC-025 G-06 S253201M; Upper Bone Spring	⁶ Pool Code 97784
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 17H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1922	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	33E		131	North	1384	West	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/15/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

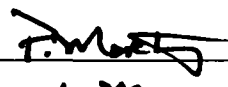
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
HOBBS OCD		
OCT 08 2019		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 3/3/19	²² Ready Date 8/15/19	²³ TD 19,517'	²⁴ PBDT 19,501'	²⁵ Perforations 9543' - 19,479'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1206'	1026 sx CIC; Circ 422 sx		
12.25	9.625	5089'	1675 sx CIC; Circ 620 sx		
8 3/4 & 8 1/2	5.5	19505'	2452 sx CIC; Circ 0		
Tubing: 2.875		9028'			

V. Well Test Data

³¹ Date New Oil 8/15/19	³² Gas Delivery Date 8/15/19	³³ Test Date 9/15/19	³⁴ Test Length 24 hrs	³⁵ Thg. Pressure 612 psi	³⁶ Csg. Pressure 6 psi
³⁷ Choke Size	³⁸ Oil 885.3 bbl	³⁹ Water 925.88 bbl	⁴⁰ Gas 1348.24 mcf	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: 		
Title: Regulatory Analyst			Title: L.M.		
E-mail Address: Rebecca.Deal@dvn.com			Approval Date: 10/8/2019		
Date: 9/24/2019	Phone: 405-228-8429				

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-45455
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com
		6. Well Number: HOBBS OCD 17H OCT 08 2019
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137 RECEIVED
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat WC-025 G-06 S253201M; Upper Bone Spring
12. Location	Unit Ltr	Section
Surface:	N	19
BH:	C	18
13. Date Spudded 3/3/2019	14. Date T.D. Reached 3/19/2019	15. Date Rig Released 3/23/2019
16. Date Completed (Ready to Produce) 8/15/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3550.6' GL
18. Total Measured Depth of Well 19,517' MD/9350' TVD		19. Plug Back Measured Depth 19,501'
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 9543'-19,479', Upper Bone Spring		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
13 3/8	54.5	1206'
9.625	40	5089'
5.5	17	19,505'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.875 L-80	9029'	
26. Perforation record (interval, size, and number) 9543'-19,479', total 1408 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9543'-19,479', Acidize and frac in 41 stages. See detailed summary attached		
28. PRODUCTION		
Date First Production 8/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 9/15/19	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 885.3	Gas - MCF 1348.24
Flow Tubing Press. 612 psi	Casing Pressure 6 psi	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		30. Test Witnessed By
31. List Attachments Directional Survey, Logs		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date: 3/23/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Rebecca Deal</i>	Printed Name Rebecca Deal	Title Regulatory Analyst
E-mail Address rebecca.deal@dv.com		Date 9/23/2019

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1145 T/Salt - 1462 B/Salt - 5140 Delaware - 5170 Bone Spring - 8993				