Charge Minagals and Matural Decourage	Form C-103				
District I	June 19, 2008 WELL API NO.				
Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-21944				
1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🗹 FEE 🗌				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.				
87505	K-3905				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Sunray B State				
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1				
2. Name of Operator JAY MANAGEMENT COMPANY, LLC	9. OGRID Number 247692				
3. Address of Operator	10. Pool name or Wildcat				
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON,TX 77027	North Bagley L. Penn				
4. Well Location Unit Letter K: 1980 feet from the SOUTH line and	1980 feet from the WEST line				
Unit Letter K : 1980 feet from the SOUTH line and Section 29 Township 11S Range 33E	NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
4307 KB					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
••••	-				
	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORTEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	RK				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	<del>_</del>				
DOWNHOLE COMMINGLE					
OTHER:	Temporary Abandon   √				
OTHER: OTHER:					
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A</li> </ol>	d give pertinent dates, including estimated date				
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## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

## **BRADENHEAD TEST REPORT**

JAY MANAGEMENT  Operator Na							r Name	30-025-21944-00-00				
SUNRAY B STATE Property Name								001 Well No.				
	<sup>7.</sup> Surface Location											
UL - Lot K				Feet from N/S Li			Line			E/W Line W	County LEA	
K   29   11-S   33-E   1980   S   1980   W										LEA		
TA'E	Well		SHUT-IN		INJECTOR			PRODU		CER	DATE	
NO NES		YES	NO INJ S		SWD		OIL		CHE	9/16/19		
10		/			OBSERVED	DATA	<u>4</u>		•			
	·	(A)S	Surf-Interm	(B)Int	erm(1)		(C)Interm(2)			(D)Prod Csng		(E)Tubing
Pressure			N A		NA			N	-		0	D
Flow Charact	eristics											TA
Puff			Y/N		Y / N			Y/N		Y 7 🚱		CO2
Steady Fl Surges			Y/N	ļ	Y / N			Y/N		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		GAS
Down to no		_	Y / N	+	Y / N			Y / N		9/8 9/8		If applicable type
Gas or C		+	Y/N	<del>                                     </del>	Y / N			Y / N		5'7(5)		fluid injected for
Water		$\dashv$	Y / S	+	Y/N			Y/N		7	·/ <del>)</del>	Waterflood
Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.  MITTEST  Basic Energy 5-850  Ser # DCM 99  Cac 9-13-19												
Signature:						OIL CONSERVATION DIVISION						
Printed name:					E	Entered into RBDMS						
Title:						F	Re-test		7/-			
E-mail Address:										•	1-4	
Date: 9/16/1	.9		Phone:		TO D	0.65				V	/ /	
			Witness: K	EKKY	<b>FORTNER</b> 575-399-32							***

