

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South Hobbs Dr.
Santa Fe, NM 87505
OCT 04 2019

WELL API NO. 30-025-46342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 321651
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
8. Well Number 705H
9. OGRID Number 7377
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REDEVELOP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter B : 343 feet from the NORTH line and 2272 feet from the EAST line Section 2 Township 25S Range 32E NMPM County LEA CO NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/19 20" CONDUCTOR @ 115'
09/16/19 12-1/4" HOLE
09/16/19 Surface Hole @ 1,075' MD, 1,074' TVD
Casing shoe @ 1,056' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 375 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 75 sx Class C (1.33 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 175 sx cement to surface

09/21/19 8-3/4" hole
09/21/19 Intermediate Hole @ 11,457' MD, 11,416' TVD
Casing shoe @ 11,440' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,044')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,044' - 11,440')
Stage 1: Lead Cement w/ 415 sx Class C (1.20 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)
Stage 3: Top out w/ 106 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

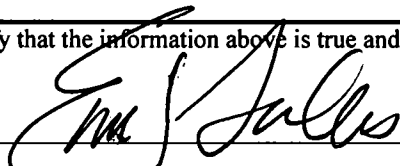
Spud Date:

09/16/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Administrator

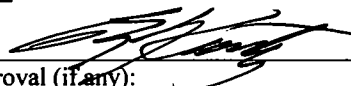
DATE 10/01/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

10/10/19

Conditions of Approval (if any):