

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-45359

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ROJO 7811 27

8. Well Number 34H

9. OGRID Number 260297

10. Pool name or Wildcat
BOBCAT DRAW ; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 S. Pecos, Midland, TX. 79701

4. Well Location

Unit Letter A : 420 feet from the FNL line and 1250 feet from the FEL line
Section 27 Township 25-S Range 33-E NMPM County: LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3342

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS THE FOLLOWING CASING AND CEMENT PROGRAM CHANGES TO THE ORIGINAL APD AS APPROVED.

PLEASE SEE ATTACHED.

Spud Date: 9/16/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sammy Hajar

Type or print name Sammy Hajar

For State Use Only

TITLE Regulatory Analyst

E-mail address: SHAJAR@BTAOIL.COM

DATE 10/1/19

PHONE: 432-682-3753

APPROVED BY:

Conditions of Approval (if any):

TITLE

Petroleum Engineer

DATE 10/1/19

BTA OIL PRODUCERS LLC RESPECTFULLY REQUEST THE FOLLOWING CHANGES TO THE ORIGINAL PERMIT AS APPROVED.

Casing Programs

Casing Program 34H

Original APD

-Surface

13-3/8" 54.5# J-55 STC set at 975' in a 17-1/2" hole

-Intermediate

9-5/8" 40# J-55 @ 4950' in a 12-1/4" hole

-2nd Intermediate

7" 29# P-110 @ 13000' in a 8-3/4" hole

-Liner

4-1/2" 11.6# P-110 liner from 12359' – 17879' in a 6-1/8" hole

Proposed Change

-Surface

10-3/4" 40.5# J-55 STC set at 1075' in a 14-3/4" hole

-Intermediate

9-7/8" hole from 1075' to 8000' and 8-3/4" hole from 8000' – 12196'. 7-5/8" 29.7# P-110 BTC from 0 - 7700' and 7-5/8" 29.7# P-110 Stinger HC from 7700' – 12196' and DV tool at 4994'

-Production

11996' of 5-1/2" 23# P-110 BTC and 5695' of 5" 18# P-110 BTC set at 17691' (12702' TVD) in a 6-3/4" hole

Cement Programs

Rojo #34H

Original

-Surface Cement
890 sx

-Intermediate Cement
1670 sx

-2nd Intermediate Cement
675 sx

-Liner Cement
310 sx

Proposed Change

-Surface Cement
765 sx

-Intermediate Cement
Stage 1: 680 sx
Stage 2: 1075 sx

-Production Cement
1320 sx