

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Hobbs  
HOBBS OCD5. Lease Serial No.  
NMLC057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GL ERWIN B NCT2 119. API Well No.  
30-025-35238-00-C110. Field and Pool or Exploratory Area  
JUSTIS11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 02 2019

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R37E NWSE 1590FSL 1830FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input checked="" type="checkbox"/> Temporarily Abandon |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON HAS DETERMINED THE SUBJECT WELL IS UNECONOMIC TO REPAIR AND RETURN TO PRODUCTION. CHEVRON PLANS TO TEMPORARILY ABANDON THE ABOVE WELL PER THE FOLLOWING PROCEDURE.

1. MOVE IN RIG. N/D WELLHEAD AND N/U AND TEST BOP EQUIPMENT.
2. POOH WITH EXISTING PRODUCTION EQUIPMENT AND TUBING.
3. SET CIBP @ +/- 5,100' MD AND CAP WITH +/- 25 SACKS OF CEMENT. CIRCULATE PACKER FLUID.
4. FILE SUBSEQUENT REPORT WITH MIT CHART TO BLM.

CHEVRON IS REQUESTING 5 YEAR TA STATUS FOR THIS WELL.  
CURRENT WELLBORE IS ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #485297 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMS for processing by PRISCILLA PEREZ on 09/26/2019 (19PP3292SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/26/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

PE

SEP 26 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

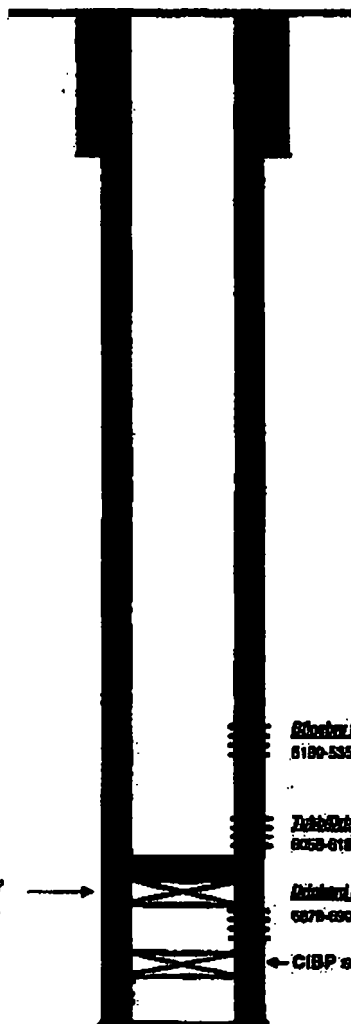
FOR RECORD ONLY

XZ NM OCD 10-11-19

# **CURRENT WELL DATA SHEET**

Field: <u>Justo</u>	Well Name: <u>G. L. Erwin Fed B (NCT-2) #11</u>	Lease Type: <u>Federal</u>
Location: <u>1880 FSL &amp; 1890 FEL</u>	Sec: <u>35-J</u> Township: <u>24S</u>	Range: <u>37E</u>
County: <u>Lea</u> State: <u>New Mexico</u>	Refno: <u>H00083</u> API: <u>30-025-35238</u>	Cost Center: <u>UC0802400</u>
Current Status: <u>PR</u>		
Current Producing Formation(s): <u>Bineby-Tubb/Drinkard DHC</u>		

172 Surface Cas.  
 344 Size: 8 5/8"  
 516 Wt.: 249  
 688 Set @: 1025'  
 880 Size cmr: 750  
 1033 Circ: 228 ex cmr  
 1205 TOC: Surface  
 1377 Hole Size: 7 1/2"  
 1549  
 1721  
 1893 Production Cas.  
 2066 Size: 6 1/2"  
 2237 Wt.: 1839  
 2408 Set @: 7400'  
 2581 Size cmr: 2028  
 2763 Circ: 282 ex cmr  
 2928 TOC: Surface  
 3088 Hole Size: 7 7/8"  
 3270  
 3442  
 3614  
 3786  
 3958  
 4130  
 4302  
 4474  
 4647  
 4818  
 4991  
 5163  
 5335  
 5507  
 5678  
 5851  
 6023  
 6185  
 6367  
 6540  
 6712  
 6884  
 7056  
 7228 PBTD: 6815  
 7400 TD: 7400'



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3165'  
 Spud Date: 2/28/2001  
 Released Rtg: 3/25/2001  
 Compl. Date: 4/8/2001

Remarks: \_\_\_\_\_

Prepared by: K M Jackson  
 Date: 8/8/2001

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.