Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS,

Do not use this form for proposals to drill or to re-entity an abandoned well. Use form 3160-3 (APD) for such manages

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMNM94186

6. If Indian, Allottee or Tribe Name

abandoned wer	i. Ose ioriii 3100-3 (AF	D) IOI SUCII D	Oposais.	ENE			
SUBMIT IN 1	7. If Unit or CA/Agreen	nent, Name and/or No.					
1. Type of Well Gas Well Oth	60		8. Well Name and No. THISTLE UNIT 153H				
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM Mail: Rebecca.Deal@dvn.com				9. API Well No. 30-025-43589-00-X1			
3a. Address P O BOX 250 ARTESIA, NM 88201			(include area code) 8-8429		10. Field and Pool or Exploratory Area BRINNINSTOOL		
4. Location of Well (Footage, Sec., T.			11. County or Parish, St	ate			
Sec 33 T23S R33E SWSW 34 32.254929 N Lat, 103.581665		,	LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing ☐ H		raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	Tempor	rarily Abandon	Drilling Operations	
	Convert to Injection	Plug	Back	<u> </u>			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (4/21/19 - 4/24/19) Spud @ 18:00. TD 17-1/2" hole @ 1492'. RIH w/ 36 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1477'. Lead w/ 765sx CIC, yld 1.72 cu ft/sk. Tail w/ 350 sx CIC, yld 1.34 cu ft/sk. Disp w/ 222bbls BW. Circ 599 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK. (4/24/19 - 5/3/19) TD 9 7/8" hole @ 11,862'. RIH w/ 260 jts 8-5/8" 32# P-110 TWL csg, set @ 11,847'. Lead w/ 485 sx CIC, yld 5.16 cu ft/sk. Tail w/ 215 sx CIH, yld 1.44 cu ft/sk. Disp w/ 719 bbls OBM. Circ 47 sx cmt to surf. PT csg to 2500 psi for 30 mins, OK. (5/3/19 - 5/21/19) TD 7-7/8" hole @ 22,786'. RIH w/ 267 jts 5-1/2" 20# P-110EC VAMTOP HT csg &							
Electronic Submission #469269 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/17/2019 (19PP2215SE)							
Namc (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission)			Date 06/17/2019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO TitlePETROEL	JONATHON SHEPARD Title PETROELUM ENGINEER Date 07/10/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or a	gency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #469269 that would not fit on the form

32. Additional remarks, continued

240jts 5-1/2" 20# P-110EC DWC/C IS PLUS csg, set @ 22,778.8'. Lead w/ 1015 sx CIC, yld 1.72 cu fl/sk. Tail w/ 1765 sx CIC, yld 1.19 cu fl/sk. Disp w/ 504 bbls BW. TOC @ surf. Install and tst T/A cap. RR @ 01:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #469269

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

Lease:

NMNM94186

NMNM94186

DRG SR

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Tech Contact:

RESECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Location: State:

County:

NM LEA

Field/Pool:

TRIPLE X; BONE SPRING

Well/Facility:

THISTLE UNIT 153H

Sec 33 T23S R33E Mer NMP SWSW 370FSL 1280FWL

DEVON ENERGY PRODUCTION COM LP

P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

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Ph: 405-228-8429

NM LEA

BRINNINSTOOL

THISTLE UNIT 153H Sec 33 T23S R33E SWSW 340FSL 1200FWL 32.254929 N Lat, 103.581665 W Lon