

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 10 2019

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|--|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 9/7/19 |
| ⁴ API Number 30-025-43658 | ⁵ Pool Name Brinninstool; Wolfcamp, West | ⁶ Pool Code 96689 |
| ⁷ Property Code 30884 | ⁸ Property Name Thistle Unit | ⁹ Well Number 155H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 33 | 23S | 33E | | 150 | South | 1889 | East | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| C | 28 | 23S | 33E | | 21 | North | 2014 | West | LEA |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 9/7/19 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 371960 | Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201 | Gas |
| 174238 | Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102 | Oil |
| | | |
| | | |
| | | |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBDT | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|--------------------------|------------------------------------|-------------------------|----------------------------|-----------------------|
| 2/17/19 | 9/7/19 | 22,932' | 22,883' | 12,853' - 22,759' | |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | |
| 17.5" | | 13.375" | 1360' | 1170 sx CIC; Circ 356 sx | |
| 9.875" | | 8.625" | 11,962' | 743 sx cmt; Circ 0 sx | |
| 7 7/8" | | 5.5" | 22,932' | 3045 sx cmt; Circ 395 sx | |
| | | Tubing: | 0 | | |

V. Well Test Data

| | | | | | |
|--|---|------------------------------------|-------------------------------------|--------------------------------------|--------------------------------------|
| ³¹ Date New Oil 9/7/19 | ³² Gas Delivery Date 9/7/19 | ³³ Test Date 9/14/19 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure 0 psi | ³⁶ Csg. Pressure 0 psi |
| ³⁷ Choke Size | ³⁸ Oil 4166 bbl | ³⁹ Water 6472 bbl | ⁴⁰ Gas 8790 mcf | | ⁴¹ Test Method |
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i> | | | OIL CONSERVATION DIVISION | | |
| Printed name: Rebecca Deal | | | Approved by: <i>[Signature]</i> | | |
| Title: Regulatory Analyst | | | Title: <i>Petroleum Engineer</i> | | |
| E-mail Address: Rebecca.Deal@dm.com | | | Approval Date: 10/13/19 | | |
| Date: 10/8/2019 | | Phone: 405-228-8429 | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM94186 |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 405-228-8429 | | 8. Well Name and No. THISTLE UNIT 155H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T23S R33E Mer NMP SWSE 150FSL 1889FEL | | 9. API Well No. 30-025-43658 |
| | | 10. Field and Pool or Exploratory Area BRINNINSTOOL; WC W |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Hydraulic Fracture |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Summary

7/9/19-9/7/19: MIRU WL & PT. TIH & ran CBL, found TOC @ 1610'. Tst csg to 5000psi in 1000psi increments for 15min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,853'-22,759'. Frac totals 25,207, 129# proppant, 0 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 22,883'. CHC, FWB, ND BOP. No tubing ran. TOP.

| | |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #486912 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs | |
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 10/07/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #459393

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM94186 | NMNM94186 |
| Agreement: | | |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854 |
| Admin Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Tech Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | BRINNINSTOOL | BRINNINSTOOL |
| Well/Facility: | THISTLE UNIT 155H Sec 33 T23S R33E Mer NMP SWSE 150FSL 1889FEL | THISTLE UNIT 155H Sec 33 T23S R33E SWSE 150FSL 1889FEL 32.254318 N Lat, 103.574852 W Lon |