Submit To Appropriate District Office TUBDS Ustate of New Mexico Two Copies									Form C-105											
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 OCT 1 0 2019						ŀ	Revised April 3, 2017 1. WELL API NO.													
District II 811 S. First St., Art	tesia, NM 8	8210	Ü	- -	0 20	-	Conservat	ion	Divi	ai a	_		30-025-45760							
District III			10 RF	=d:	FIV							ſ	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 20 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											ŀ	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
	•			OR R	RECO		ETION RE				LOG	┪								
4. Reason for file			1011	<u></u>					<u> </u>			7	5. Lease Name or Unit Agreement Name							
XI COMPLET												FLORENCE STATE COM 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										134H										
7. Type of Completion: Z NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR											R OTHER									
8. Name of Operator MATADOR PRODUCTION COMPANY										9. OGRID										
MATADO 10. Address of O		DUC	TION	СОМ	PANY	·						\dashv	228937							
5400 LBJ	•	av S	te 150	10 Da	allas T	TX 75	240					j	ANTELOPE RIDGE;BONE SPRING, WEST							
12.Location	Unit Ltr		Section	1	Towns		Range	Lot		\neg	Feet from th	ie								
Surface:	0		23	23\$			34E		15		210				1487 E		E	·	LEA	
BH:	Α		23		23\$		34E	1			121		N	819			E		LEA	
13. Date Spudded			D. Reach	ned		_	Released			16.			(Ready to Pro	duce)			Elevati , GR, et	•	and RKB,	
06/01/19 18. Total Measur		6/15/ of We				06/18/	k Measured Der	oth		20.	08/26/19 Was Direction		Survey Made	?	21. 7				382' GR her Logs Run	
11288/163	366'					16357	"		Y							GAMMA				
22. Producing Int 11601' - 16			-	tion - T	op, Bot	tom, Na	me							Car	nent in	hol	la 163(66' - 16	357'	
23.	J227 , D	3116 3	pring			CAS	ING REC	OR	D (Re	enc	ort all str	ing	s set in w		ilent in	1101	<u>e 1000</u>	00 - 10	1337	
CASING SI	ZE	V	VEIGHT				DEPTH SET			HO	LE SIZE	ع	CEMENTI	NG ŔĮ	CORD	L		OUNT	PULLED	
13.375			54.5						17.5				910 1.34 C 0				<u>-</u> -			
9.625		40.0 J55 20.0 P110				5215			12.25 8.75		1760 1.35 2500 1.44 TXI		<u></u>	0						
5.5			<u> </u>	<u>P.110</u>			16357	\dashv			0.75		2500 1.4	4	Δ	╁			··	
SIZE	TOP			ROT	BOTTOM SACKS CEMENT							25. S17	TUBING REZE DEPTH S							
SIZL	101	•		100.	TOW		SACKS CEM	LIVI	J SCKI	CLIT			-	+	<u> </u>	,,,,,,	\neg	TACK	LK OL I	
26. Perforation												FR/	ACTURE, C. AMOUNT	EME AND	NT, SÇ KIND N	UE MAT	EZE, E Eriai	USED		
11601 - 16227 ; 23 stages, 132 clusters til, 36 holes per							12,861,850 lbs sand; fracture treated													
@0.45" 11601' - 16227' 12,861,850 lbs sand; fracture treated																				
28. Date First Produc	ction		Ъ	roducti	on Met	hod (Fla					TION		Well State	s /Pr	d or Si	21.1.1	m)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/26/19 Flowing Prod.																				
Date of Test Hours Tested					Choke Size Prod'n For Oil - Bbl G						Gas	Gas - MCF Water - Bbl. Gas - Oil Ratio					Dil Ratio			
09/02/19 24				1	3/64		Test Period	t Period 1309				1233		4173	942			12		
Flow Tubing							Oil - Bbl.					Water - Bbl.		Oil Gravity - Al		l - (Cor	r.)			
Press. 1200				Hour Rate 1309					1233				4173 42.0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																				
Sold Freddy Galan 31. List Attachments																				
DS, C-102, log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date:																				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature	-	-	M			F	Printed Name	<i>y=11</i>			Title			<i></i>			,	Date		
E-mail Addre			·					Ava	a Mor	ro			r. Regulat	ory .	Analy	st		1	0/2/19	
																	F)	2	0/2/19	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1091/1092	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 3995/4004	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware Sand 5200/5211	T. Morrison					
T. Drinkard	T. Bone Springs 8605/8643	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate_					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN	IT WATER SANDS	
Include data on rate of water	r inflow and elevation to which v	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	***************************************
Ţ	ITHOLOGY RECOR	D (Attach additional sheet if	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i	i		1		1	í	