ac 00p	
Submit One Copy To Appropriate District Office District Energy, Minerals and Natural Resources	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-07546
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Erange Dr. 1220 South St. Erange Dr.	STATE X FEE
District LY Santa Fe, 18478/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	19552
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	1200-110005 (652)
PROPOSALS.)	NORTH HOBBS (GSA) UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 331
2. Name of Operator OCCIDENTAL PERMIN LTD.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4294, HOUSTON TX. 77210	HDRBS (GSA)
4. Well Location	1,000 (0-1)
Unit Letter 3: 1920 feet from the 50. line and 180 feet from the	E line
Section 33 Township 185 Range 38E NMPM 164 County	
11. Elevation (Show whether DR, RKB, RT, GR, e	(c.)
36 44' (GL) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	RILLING OPNS.□ PANDA X
CASING/CENN	.N1 305 L1
	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have be A steel marker at least 4" in diameter and at least 4' above ground level has been se	
A sect market at least 4. In diameter and at least 4. above ground level has been se	an concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and h	
	as been cleared of all junk, trash, flow lines and
other production equipment.	•
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g	ound level.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location	ound level. (s) have been remediated in compliance with
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g	ound level. (s) have been remediated in compliance with
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.)	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prom lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules.	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.)	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, position lease and well location. All metal bolts and other materials have been removed. Portable bases have been reto be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35,10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35,10 NM/ retrieved flow lines and pipelines.	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35,10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure.	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have C. All fluids have been removed from non-and lines have been removed from lease and well
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, position lease and well location. All metal bolts and other materials have been removed. Portable bases have been reto be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35,10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have C. All fluids have been removed from non-and lines have been removed from lease and well
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prom lease and well location. All metal bolts and other materials have been removed. Portable bases have been reto be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have a.C. All fluids have been removed from non-and lines have been removed from lease and well chedule an inspection.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35,10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to SIGNATURE TITLE CONST. SPECE	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have and lines have been removed from non-and lines have been removed from lease and well chedule an inspection. DATE 3/5/19
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to some supplied of the properties of the pro	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have a.C. All fluids have been removed from non-and lines have been removed from lease and well chedule an inspection.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to SIGNATURE TITLE CONST. SIECONT.	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have a.C. All fluids have been removed from non-and lines have been removed from lease and well chedule an inspection. DATE 3/5/19 PHONE: 806-215-7135
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below g If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM/retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to some supplied of the properties of the pro	ound level. (s) have been remediated in compliance with oduction equipment and junk have been removed moved. (Poured onsite concrete bases do not have and lines have been removed from non-and lines have been removed from lease and well chedule an inspection. DATE 3/5/19