

OCT 1 5 2019

Energy, Minerals and Natural Resources Dashed Da	Submit One Copy To Appropriate District	State of New N	1ex RECEIVE	ָט _ַ	Form C-103
Indigendary	Office District I	Energy, Minerals and Na	tural Resources		January 20, 2011
District Consider Agree, NATES, NAM 5210 District Consider Agree, NATES, NAM 5210 District Consider Agree, NAM 5740 Santa Fe, NAM 57505 Sund Fe, NAM 57505 Sund Fe, NAM 57505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEDERENO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEDERENO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEDERENO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEDERENO REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS) Secretary of the Providence Repressive	1625 N. French Dr., Hobbs, NM 88240			I .	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESPORE USE PREMIT (FORM CID) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other PA'd Oil Well 2. Name of Operator 9. OGRID Number 7. Lease Name or Unit Agreement Name STATE 731 8. Well Number 3 3. Address of Operator 9. OGRID Number 7. Do 300 328 Andrews, Texas 79714 4. Well Location Unit Letter 1. 1980 feet from the North line and 330 feet from the East line Section 26 Township 22.5 Range 35.5 NMFM Lea County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.558 GL 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON GASING/CEMENT JOB A TERNING CASING PULL OR ALTER CASING MULTIPLE COMPL GASING/CEMENT JOB EAST JOB At stell marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, ALI NIMBER, ALI NIMBER, OLI NETER CATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANNILLY STAMPED ON THE MARKER'S SURFACE. 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment. 3. All his is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow into sea and well location. 3. All notes and deline the terms of the Operator's pit permit and closure plan. All flow into sea one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non-trivered flow lines and pitelines. 3. All notes and pitelines and pitelines. 3. All notes and pitelines and pitelines. 4. All potential production a		Santa Fe, NM	8/303		ase No.
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