

Submit Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-21347

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit (22503)

8. Well Number

815

9. OGRID Numer

873

10. Pool Name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter G : 1750 feet from the N line and 1980 feet from t E line
Section 23 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3397' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐ PLUG AND ABANDON

TEMPORARILY ABANDON

☐ CHANGE PLANS

PULL OR ALTER CASING

☐ MULTIPLE COMPL

DOWNHOLE COMMINGLE

☐

CLOSED-LOOP SYSTEM

☐

OTHER:

☐ OTHER:

SUBSEQUENT REPORT OF:

☒ REMEDIAL WORK

☐ ALTERING CASING

☐ COMMENCE DRILLING OPNS.

☐ P AND A

☐ CASING/CEMENT JOB

☐

B

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

Rig Release Date:

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

10/2/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

C. O. A

DATE

10-11-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	Northeast Drinkard Unit
WELL #	815
API #	30-025-21347
COUNTY	LEA

0

17 1/4" Hole
13 3/8" 43# @ 378'
w/ 400 sx CIRC

675

1350

2025

2700

12 1/4" Hole
8 5/8" 32/36# @ 3203'
w/ 1150 sx CIRC

3375

4050

4725

5400

CIBP @ 5604' w/ 35' cmt

Blinbry perms @ 5664'-5965'

6075

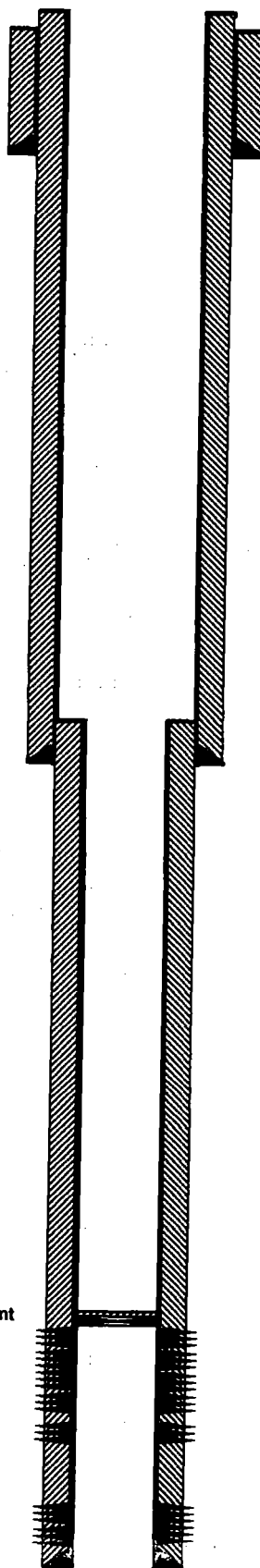
Tubb perms @ 5988'-6056'

6750

8 3/4" Hole
7" 20/23 # @ 3062'-6750'
w/ 888 sx CIRC

Drinkard perms @ 6461'-6660'

PBTD @ 5604'
TD @ 6750'





WELL BORE INFO.

LEASE NAME Northeast Drinkard Unit
WELL # 815
API # 30-025-21347
COUNTY LEA

PROPOSED PROCEDURE

0

17 1/4" Hole
13 3/8" 43# @ 378'
w/ 400 sx CIRC

6. PUH & spot 140 sx Class "C" cmt from 428' to surf.
(Surf Shoe & Water Board)

675

1350

5. PUH & spot 50 sx Class "C" cmt from 1358'-1210',
WOC/TAG (Rustler & Top of Salt)

2025

4. PUH & spot 50 sx Class "C" cmt from 2595'-2319',
WOC/TAG (Base of Salt & Yates)

2700

12 1/4" Hole
8 5/8" 32/36# @ 3203'
w/ 1150 sx CIRC

3. PUH & spot 95 sx Class "C" cmt from 3253' - 2755'
WOC/TAG (Top of Liner & 7 Rvrs)

3375

2. PUH & spot 30 sx Class "C" cmt from 4008'-3825'
(San Andres)

4050

4725

1. MIRU P&A rig. RIH w/ tbg & CIRC w/ MLF & spot 85
sx Class "C" cmt from 5604'-5090' TAG (CIBP,
Clearfork, & Glorieta)

5400

CIBP @ 5604' w/ 35' cmt

Blinebry perfs @ 5664'-5965

6075

Tubb perfs @ 5988'-6056'

6750

8 3/4" Hole
7" 20/23 # @ 3062'-6750'
w/888 sx CIRC

Drinkard perfs @ 6461'-6660'

PBTD @ 5604'
TD @ 6750'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.