

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 09 2019 PM 02:19
Form C-103
Revised July 18, 2013

HOBBS OCD
OCT 16 2019
RECEIVED

WELL API NO.	30-025-23518
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SFPRR
8. Well Number	#003
9. OGRID Number	371484
10. Pool name or Wildcat	[55490] SAWYER; SAN ANDRES, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	RKB 3,975.6'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Rover Operating, LLC

3. Address of Operator
17304 Preston Road, Suite 300, Dallas, TX 75252

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 28 Township 9S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
Conditions of Approval

MIRU

ND WH, release TAC, NUBOP

POOH w/ tbg & pkr

Squeeze San Andres perforations, displace to 4830, Tag TOC

Set CIBP @ 4241, spot 100' of cmt from 4241-4141, Tag TOC

Set CIBP @ 3988, spot 100' cmt from 3988-3888, Tag TOC

Perf and sqz @ 461, circulate if possible, leave wellbore standing full of cmt

Install dry hole marker, clean loc, RDMO

4" dia 4' tall above ground marker

4820-4460
Set CIBP 4820 SPOT 25 SX CMT, Press Test
CSG, CIRC MLC

pds 50 SX
Class C 2315
WOC & Tag
(TOP OF SALT)

Spud Date:

6/5/1970

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Preston TITLE Operations Technician DATE 10/4/2019

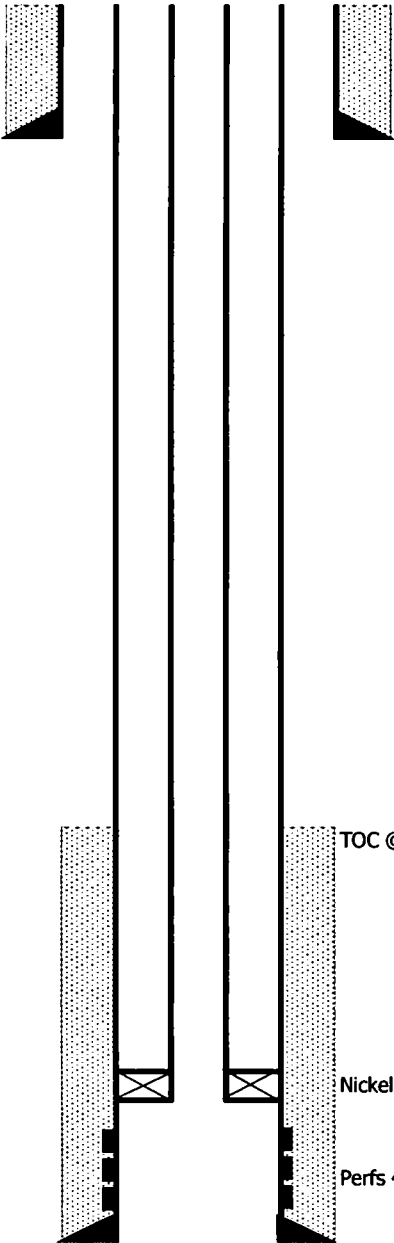
Type or print name Kenneth Preston E-mail address: kpreston@roverpetro.com PHONE: 214-234-9115

For State Use Only

APPROVED BY: Kerry Foster TITLE C.O. A DATE 10-16-19

Conditions of Approval (if any):

WELLBORE DIAGRAM - CURRENT



WELL NAME:	SFPRR #3	FIELD:	West Sawyer
LOCATION:	S28 T9S R37E	API #:	30-025-23518
COUNTY:	Lea	ST:	NM
KB:	3976'	GL:	3965'
TD:	5035'	PBTD:	5025'
SPUD DATE:	06/05/70		
LAST UPDATED:		BY:	Z. Dyer

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	8 5/8"	24#	H-40	411'
INTERMEDIATE				
PRODUCTION	4 1/2"	10.5#	J-55	5035'
LINER				

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
Salta	2 3/8"	4.7#	J-55	
SN				
Nickel AD-1				4858'

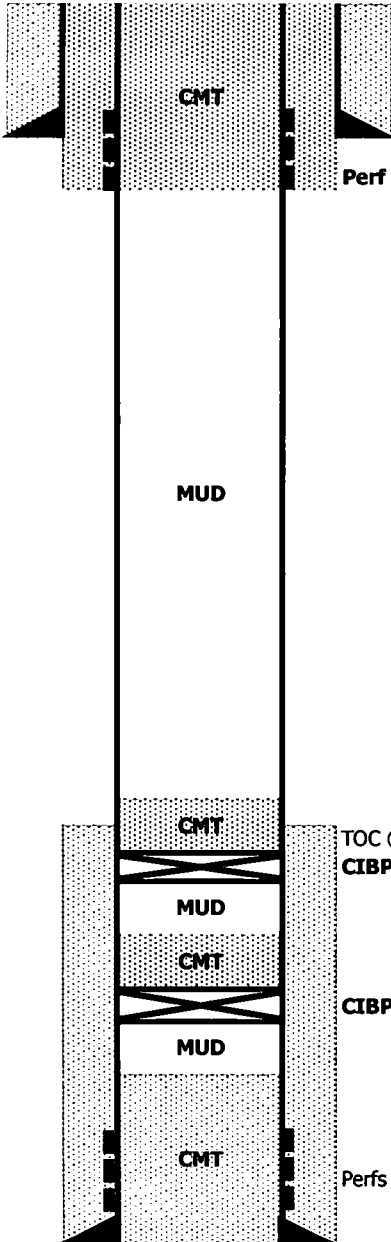
ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOPS

FORMATION	TOP	BOTTOM
Anhydrite	2264'	
T. Salt	2315'	
B. Salt	2800'	
Yates	2920'	
San Andres	4191'	

WELLBORE DIAGRAM - PROPOSED



WELL NAME:	SFPRR #3	FIELD:	West Sawyer
LOCATION:	S28 T9S R37E	API #:	30-025-23518
COUNTY:	Lea	ST:	NM
KB:	3976'	GL:	3965'
TD:	5035'	PBTD:	5025'
SPUD DATE:	06/05/70	BY:	Z. Dyer
LAST UPDATED:			

Perf & Sqz @ 461

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	8 5/8"	24#	H-40	411'
INTERMEDIATE				
PRODUCTION	4 1/2"	10.5#	J-55	5035'
LINER				

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
Salta	2 3/8"	4.7#	J-55	
SN				
Nickel AD-1				4858'

ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOPS

FORMATION	TOP	BOTTOM
Anhydrite	2264'	
T. Salt	2315'	
B. Salt	2800'	
Yates	2920'	
San Andres	4191'	

TOC @ 3938'
CIBP @ 3988

CIBP @ 4241

Perfs 4933', 4939-42', 4952', 4968-95', 2 JSPF

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.