

OCT 09 2019 PM 02:20

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. **HOBBS OCD**
Santa Fe, NM 87505

OCT 16 2019

Form C-103

Revised July 18, 2013

WELL API NO.	30-025-24344
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SFPRR
8. Well Number	#015
9. OGRID Number	371484
10. Pool name or Wildcat	[96121] SWD; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3962'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ SWD

2. Name of Operator Rover Operating, LLC

3. Address of Operator 17304 Preston Road, Suite 300, Dallas, TX 75252

4. Well Location
Unit Letter B : 800 feet from the North line and 2121 feet from the East line
Section 34 Township 9S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU

ND WH, release TAC, NUBOP

POOH w/ tbq & pkr

Tag fill @ 4789, CO w/ bit to 5020

Squeeze San Andres perforations, displace to 4900, Tag TOC

Set CIBP @ 3875, spot 100' cmt from 3875-3775, Tag TOC

Perf and sqz @ 470, circulate if possible, leave wellbore standing full of cmt

Install dry hole marker, clean loc, RDMO

4" dia 4' Tall above ground marker

See Attached
Conditions of Approval

See Attached
Conditions of Approval
4890
4890 SPOT 25 SX CLASS C 4890-4520
pressure test csq, Circ MLF
p+s 50 SX CLASS C 2370 TOP OF
WOC & Tag SALT

Spud Date:

1/14/1973

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kent Preston

TITLE

Operations Technician

DATE

10/4/2019

Type or print name

Kenneth Preston

E-mail address:

kpreston@roverpetro.com

PHONE:

214-234-9115

For State Use Only

APPROVED BY:

Kerry Furber

TITLE

C. O.

A

DATE

10-16-19

Conditions of Approval (if any)

WELLBORE DIAGRAM - CURRENT

WELL NAME:	SFPRR #15	FIELD:	Sawyer
LOCATION:	S34 T9S R37E	API #:	30-025-24344
COUNTY:	Lea	ST:	NM
KB:	3973'	GL:	3962
TD:	5100'	PBTD:	5093'
SPUD DATE:	01/14/73		
LAST UPDATED:	10/04/19	BY:	Z. Dyer

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	HOLE SIZE	SXS CMT
SURFACE	8 5/8"	24#	J-55	420'	12-1/4"	325
INTERMEDIATE						
PRODUCTION	4 1/2"	10.5#	K-55	5100'	7-7/8"	275
LINER						

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
N/A				

ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOPS

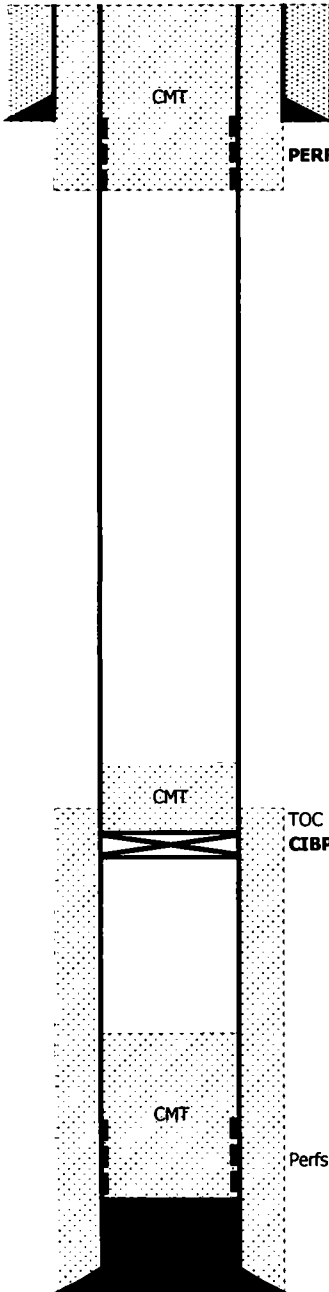
FORMATION	TOP	BOTTOM
T. Anhy	2295	
T. Salt	2370	
T. Yates	2944	
San Andres	4983	

TOC @ 3825'

Fill @ 4789'

Perfs 4985-5020', 70 holes

WELLBORE DIAGRAM - PROPOSED



WELL NAME:	SFPRR #15	FIELD:	Sawyer
LOCATION:	S34 T9S R37E	API #:	30-025-24344
COUNTY:	Lea	ST:	NM
KB:	3973'	GL:	3962'
TD:	5100'	PBTD:	5093'
SPUD DATE:	01/14/73		
LAST UPDATED:	10/04/19	BY:	Z. Dyer

PERF & SQZ @ 470

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	HOLE SIZE	SXS CMT
SURFACE	8 5/8"	24#	J-55	420'	12-1/4"	325
INTERMEDIATE						
PRODUCTION	4 1/2"	10.5#	K-55	5100'	7-7/8"	275
LINER						

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
N/A				

ROD DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH

TOC @ 3825'
CIBP @ 3875

TOPS

FORMATION	TOP	BOTTOM
T. Anhy	2295	
T. Salt	2370	
T. Yates	2944	
San Andres	4983	

Perfs 4985-5020', 70 holes

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.